

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATES*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-010989

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1925' FNL 2055' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether NP, ST, OR, etc.)

6132' KB

8. FARM OR LEASE NAME

Fields LS

10. FISH AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., N., OR S.W. &
SUBDIVISION OR AREA

Sec 34 T32N R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

09/02/88-- RIH w/bal of tbg & drld to PBTD. MIRUSU. NDWH, NUBOP. Tally PU &
RIH w/tbg & 3-7/8 bit to liner top. SDON.

09/03/88-- RIH w/bal of tbg, tagged cmt @ 5387. Drld to 5515, BPTD. Circ
hole clean. Pulled tbg up to 5416'. SD for weekend.

09/04-05/88--SD for holiday weekend

09/06/88-- POOH w/tbg. Prep to log, perf & frac.

09/07/88-- Frac Cliffhouse. Spot 400 gal HCl @ 5416. RU & RIH w/GR & CCL fr
PBTD - 4100, perf MV 2 JSPF 4984/5416 (152' - 304 holes) BDF @ 2100
psi, 58 BPM 1500 psi, B/A compl. SWF w/3038 bbls wtr & 168,000#
20/40 sd. Flush to top perfs. Set RBP @ 4910, PT to 3500 - ok.
Perf Cliffhouse 2 JSPF 4348 - 4874 (174' - 348 holes) BDF w/1500
psi, rate 60 BPM @ 900#. A/4400 gal HCl & ball sealers @ 59 BPM @
1600 psi, fair action. Rec all balls.

09/08-09/88--SWF Cliffhouse w/4726 bbls KCl & 190,000 20/40 sd. Flushed to
top perf & SDON.

09/10/88-- Flwg to cln up. Pulled up & landed tbg @ 5269. NDBOP, NUWH,
RDMOSU.

09/11/88-- WO AOF.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael L. Gorman

TITLE Sr. Administrative Analyst

DATE 9/14/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC

SEP 20 1988

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA