Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATE* (Other instructions on

Form approved. Budget Bureau No. 1004-0136

		NT OF THE IN		ide)	Expires August 31, 1985		
		OF LAND MANAGE	-		5. LEASE DESIGNATION AND SERIAL NO.		
A DD1 16 A 714					M00-C-1420-4387		
APPLICATION APPLIC	ON FOR PERMI	T TO DRILL, DE	EPEN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME Ute Mtn. Ute		
b. TYPE OF WELL	ORILL 🕡	DEEPEN	PLUG BA	_	7. UNIT AGREEMENT NAME N/A		
WELL 2. NAME OF OPERATOR	WELL OTHER		SINGLE MULTIP	L .	8. FARM OR LEASE NAMES //4 #76		
	Winterchall C	nnnanatian	/707\ 604	0000	-Ute Mtn. Ute		
3. ADDRESS OF OPERATO	Wintershall C	or por action	(303) 694-		9. WELL NO. 34-24 Straight Can'n		
Ē	5251 DTC Pkw	v. Suite 500.	Englewood, Co. 8	30111	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL At surface	(Report location clearly	and in accordance with a	ny State requirements.*)	-	Wildcat		
	330 F3L	& 2210' FWL	(SESW)	ſ	11 SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. :	Same				74-32 n-15w nmpm		
		NEAREST TOWN OR POST OF			12. COUNTY OR PARISH 13. STATE		
lo. Distance from Pro		IW of Farming			San Juan NM		
LOCATION TO NEAR! PROPERTY OR LEAR!	EST	2,210'	60,427.30	17. NO. O	F ACRES ASSIGNED 18 WELL 407 160		
8. DISTANCE FROM PR TO NEAREST WELL, OR APPLIED FOR, ON	DRILLING, COMPLETED.	28,185	10,000	20, ROTAR	Rotary		
1. ELEVATIONS (Show v	whether DF, RT, GR, etc.	5,941' ungra	ded ground	_	June 20, 1989		
3.		PROPOSED CASING	AND CEMENTING PROGRAM	Л			
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
17-1/2"	13-3/8"	54.5 (J-55, ST&	· .	≃75 or	75 or to surface		
12-1/4"	9-5/8"	36 (J-55, ST&C)			sx or to surface		
H_4///"	5-1/2*	15.5-17(K-55, LT	(&0) 10,000	₹500 s	x		
8-3/4"							
0-3/4		000	ECEINE	Bur	RECEIVED		
0 - 3/4			JUL1 1 1989	B ur	RECEIVED MAY 1 9 1989		
0 - 3/4			JULI 1 1989 VIL CON. DIV.	Bur	MAY 1 9 1989		
			JUL1 1 1989	Bui	read of Land American sound		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

81GNED Riam tool	Consultant	5-17-89
(This space for Federal or State office use)	cc: BIA, BLM(3+2 for OCD), Clausen(3), Hammond, Howell(3)
PERMIT NO.	APPROVAL DATE NMS	съ
APPROVED BY	TITLE	DATE

Hold c-104 FOR NOGE

*See Instructions On Reverse Side

Form 3160-5 (November 1983) (Formerly 9-331) UNITED STATES SUBMIC IN TRIPLIC (Other Instructions of BUREAU OF LAND MANAGEMENT	Form approved. Budget Bureau No. 1004-013 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OTHER 2. NAME OF OPERATOR	Ute Mtn. Ute 7. UNIT AGREEMENT NAME N/A
Wintershall Corporation (303) 694-0988	8. FARM OR LEASE NAME Ute Mtn. Ute
5251 DTC Parkway, Suite 500, Englewood, Co. 80111 1. Location of Well (Report location clearly and in accordance with any State requirement RECE See also space 17 below.) At surface	9. WELL NO. 34-24 Straight Can'n. Wildcat 11. SEC., T., E., M., OR BLK. AND
Surface: 330' FSL & 2210' FWL (SESW) Bottom: Same	2 1989 SURVEY OR AREA 34-32n-15111 NMDM
30-045- 15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ureau of Land 5,941' ungraded ground Durango, (Managementy OR PARISH 13. STATE ColoradSan Juan N. Meh.
6. Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) REVISE APD The proposed work. If well is directionally drilled, give subsurface locations and measured and true verse.	esults of multiple completion on Well completion Report and Log form.)
BOP will be H ₂ S trim.	RECEIVED JULI 1 1989
Production casing will be 15.5# K-55 or J-55 from 0' to Production casing will be 17# N-80 or L-80 from TD to 7	•
Production casing will be cemented as a two stage job. A sx, or sufficient to cover zones of interest, 50-50 Pozmi be run on the bottom. A second stage will be cemented w 5,200' into the surface casing with ≈400 sx 65-35 Poz Class B. Actual volumes will be calculated from caliper 1	x and Class B will ith a DV tool from zmix and ≈100 sx
8. I hereby certify that the foregoing is true and correct SIGNED / Nian Soul TITLE Consultant	_{рате} 6-8-89
(This space for Federal or State office use) APPROVED BY Sally Wisely CONDITIONS OF APPROVAL IF ANY:	DATE JUL 7 1999

cc: BIA, B

*See Instructions on Reverse Side

cc: BIA, BLM(5), Clausen, G. Hammond, Howell

NEW MEXICO OF CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Them C+102 Supervedes C+128 Ulfoctive 1-1-05

All distances must be from the outer boundaries of the Section.

Opurator			1.ormo	TIFE SA STRAIGHT GOVERN						
WINTERSHALL CORPORATION				\$						
Unit Letter N	Section 34	Township 32 N.	Flang	15 \V.	County	San Juan				
	Actual Footage Location of Wells									
330 Ground Level Elev.	Producing For	outh line and mation	Pool	2210 feet	from the		line			
5941		rk-Is/BarkCrk	W	Vildcats		>	9 √160 ∧cres			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
		ifferent ownership in nitization, force-poo		to the well, h	iave the i	nterests of all ov	vners been consoli-			
☐ Yes	☐ No If an	swer is "yes;" type	of consoli	dation						
If answer i		owners and tract des	•		unlly bee	n consolidated. (1	ise reverse side of			
	песенвагу.)									
		d to the well until a								
torced-pool sion.	ing, or otherwise)	or until a non-stands	ird unit, cli	iminating such	interests	i, has been approv	ved by the Commiss-			
	·									
	1 .			, 		CERT	IFICATION			
·	i.		ļ)		l hereby certify th	at the information con-			
	1			! !			ve and complete to the			
1	l I	· ·	į	· .		best of my knowle	age and belief.			
l	1		. !			Trians	Vood			
	- -		1	 		Nama	Brian Wood			
	1		!			Position	Consultant			
			} 			wintershal	1 Corporation			
	1 .		ļ			Date	May 14, 1989			
	<u>, </u>		· i			**************************************				
////			į	•		t hander andife	that the well location			
B	arker Creek (1	60 ac.)					was plotted from field			
	1			•	11	notes of actual si	urveys made by me or			
	1	1	i		11	•	ion, and that the same			
	i.	1	1			knowledge and bei	ct to the best of my lef.			
	Desert Cr	eek-&			-	5/282 11	1000			
	Ismay (4	0 ac.)	. 1	•		(0.x)	16 62 10			
22	10'	1	1		1	10011 CO 1 1 10 16 84	4 Lings Fre			
	<u> </u>	330	1			and be Label Silveyor	ノ <i>[</i> 巻]			
	11/1/	, 1330	.			684	4 SURIL			
310 660 900	1370 1860 1980	2310 2040 2000	1800	1000 800	1111	Confinence Tree LE	111			

Wintershall Corporation
Ute Mtn. Ute 34-24 Straight Canyon
330' FSL & 2210' FWL
Sec. 34, T. 32 N., R. 15 W.

