

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

M00-C-1420-4387

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

Ute Mtn. Ute

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Wintershall Oil Corporation

(303) 565-7778

Bureau of Land Management

Durango, Colorado

3. ADDRESS OF OPERATOR

P.O. Box 23, Towaoc, Co. 81334

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Surface: 330' FSL @ 2210' FWL (SESW) Bottom: Same

14. PERMIT NO.

30-045-27409

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5,941' ungraded ground

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Ute Mtn. Ute

9. WELL NO.

34-24 Straight Can'n.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

34-32n-15w NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded @ 2300 7-25-89 with Aztec Rig #222. Drilled and set 77' of 13-3/8" O.D. 61* J-55 ST&C conductor pipe. Cemented with 100 sx Class B with 3% CaCl₂. Good returns, circulated 5 bbl (25 sx) to surface. Plug down @ 1548 7-26-89.

Anticipate running 2500' to 2600' of surface casing due to new information about formation tops.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Consultant

DATE

ACCEPTED FOR RECORD
7-28-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Clausen, BIA, BLM(5), G. Hammond

*See Instructions on Reverse Side