

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ 90 JAN -9 AMU: 13

2. NAME OF OPERATOR

GREAT WESTERN DRILLING CO.

3. ADDRESS OF OPERATOR

2550 La Plata Hwy, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1506' FSL & 938' FWL
Sec. 12, T-32N, R-12W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. E. Decker

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T-32N, R-12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6250 GR API# 30-045-27426

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF ☐ PULL AHEAD CASING ☐

FRACTURE TREATMENT ☐ MULTIPLE COMPLETION ☐

SHOOT OR ACIDIZE ☐ SHUT-IN ☐

REPAIR WELL ☐ CHANGE PLANT ☐

OTHER ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Drilling & Completion to date ☒
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is being drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

11/5/89 Spud 14-3/4" surface hole, ran 6 jt's 10-3/4" 40.5# csg. set @ 261' cemented w/324.5 cu. ft. class "B" cement + 2% CaCl plug down @ 10:45 P.M. 11-5-89. WOC 12 hrs. Nipple up B.O.P. choke manifold and fillup line, pressure test 10-3/4" csg & B.O.P. 800# for 30 min. o.k.

11/8/89 T.D. 8-3/4" hole @ 12:00 P.M. lay down drill pipe and collars, ran 63 jt's 23# J-55 8rd ST&C csg. set @ 2470', cemented w/448cu. ft. of 65/35 posmix + 12% gel followed with 118 cu. ft. class "B" neat, plug down @ 6:15 A.M. 11-8-89, circulated approximately 28 cu. ft. of good cement to pit, set slips around 7" csg. cut pipe off and released drilling rig @ 8:00 A.M. 11-8-89.

11/17/89 Move in completion rig, rig up B.O.P. and blow lines, pressure test 7" csg. & B.O.P. to 2500# 1/2 hr. held o.k. trip in w/bit (6 1/2") tag up @ 2402', blow hole dry, mist drill cement & float collar @ 2430', mist drill cement & float collar @ 2470' (drill Fruitland Coal 2470-2658).

11/19/89 Resumed drlg, drlg new 6 1/2" hole below 7" csg. @ 8:15 A.M. 2470-76, SH 3' 2476-82' coal 1 1/2"/ft. 8287-sh, 87-92, coal 1 1/2"/ft, 2492-2563', Sh & SS, 2562-82 coal 2582-85, SH, 2586-2602 coal; 2602-29 SH' 2629-33 coal; 2633-35 Sh; 2635-49 coal; 2649-57, TD in shale drld w/air, tested @ 2487, 5 mcf/d rate @ 2526, TSTM, increase @ 2557; increase TSTM @ 2589, inc. 3 mcf/d @ 2620 inc. TSTM @ 2652' inc. TSTM @ 2657, inc. 2 mcf/d, blew hole 1 hr. POOH, RU Hallib & ran open hole logs, log TD 2658', ran Com Density, EPI Neutron, Calipher, INd. Guard, RD loggers left well open.

11/20/89 Closed rams, tested well f/1/2 hr. gas rate 1 mcf/d, ran 11" under reamer to btm of 7" csg. started under reaming 6 1/2" hole, reamed 2470-2575, had some shows while under reaming

18. I hereby certify that the foregoing is true and correct

SIGNED *D.E. Bayta*

TITLE Superintendent

DATE 1-4-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

NMOOD Continued on back

*See Instructions on Reverse Side

FEB 00 1990

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and is approved or accepted by any State on all lands in such State pursuant to applicable State law and regulations. Any necessary special instructions, including the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be obtained from the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 151 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(c). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

as when drllg 6 1/2" hole, PU reamer, SDFN.
11/22/89 RD workover rig, RD B.O.P., air comps, & boosters,
put tbg bonnet on well head, SWI. Released rig.