

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. E. DECKER

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T-32N, R-12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

GREAT WESTERN DRILLING CO.

3. ADDRESS OF OPERATOR

2550 La Plata Hwy, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1506' FSL & 938' FWL

Sec. 12, T-32N, R-12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6250 GR API# 30-045-27426

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Completion to date ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-20-89

Frac 11" open hole 2470-2657 w/391,000 gals fresh water, 82,000# 100 mesh sand, max. 1250 PSI, min. 950 PSI, injection rate 82 BPM, total water to recovery 9,315 bbls, close well in for max. csg. build up.

1-4~~X~~-90

Csg. PSI 1080#, install choke on top of well head, blow well down, blow well 48 hrs. on 16/64 choke, pressure down to 53 lbs. recovered 18 bbl's of heavy wax condensate and 195 bbls of water, ran 80 jt's 2-7/8" tubing, landed @ 2541', set 7 days to get buildup pressure.

1-5-90

Csg. PSI 1117#, installed 3' X 8' separator, blow well 3 hrs. rec. 1 bbl oil (wax) & 23 bbls water on 3/4" choke, well gauged 734 MCFD, shut well in W.O. pipe line.

RECEIVED

MAR 6 1990

18. I hereby certify that the foregoing is true and correct

SIGNED

D. E. Baister

TITLE Superintendent

OIL CON. DIV. 1
DIST. 3

Accepted For Record

MAR 23 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Chief, Branch of

Mineral Resources

Farmington Resource Area

*See Instructions on Reverse Side