Submit 5 Cooles
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fo, New Mexico 87504-2088

DISTRICT III 1000 Rio Brezos Rd., Aziec, NM 87410

1.	REC	UEST F	OR A	LLOWA	BLE AND AUTHOR	NOITASIF		•
Operator		TO TH	ANSP	OHI OI	LAND NATURAL	SAS Wall	API No.	
Conoco Inc.							0-045-	27524
3817 N.W. Expr	e c c wa v	ובדעם	10m2	C1+v	OV 72112			
Reason(s) for Filing (Check proper box)	cssnay	, UKIAI	TOMA	city,	0K 73112Other (Please as	ndaja)		
New Well	1	Change	Transp			ā. T		
Recompletion Change in Operator XX	Oil	_ ☐ aaD bas	Dry G		. Effective D	ate: 07	-01-91	
			Conde		manahin D.O. r	2000		
			THITCE	eu rart	nership, P.O. E	ox 2009,	Amarillo	, Texas 79189
II. DESCRIPTION OF WELL Lease Name	AND LE		72					
FC State Com	te Com Well No. Pool Name, Included the Com							
Location		1 / 51	<u> </u>	211) 1-1	an and Coal		yr	E 9426-18
Valt Letter	_:_//	95	_ Fed Fr	rom The 💪	erth Line and 16	155 F	cet From The	East
Section 36 Townshi	- 31			114	/		, ,	LIDO
			Range		1 (3111 111)	ran Ju	an	County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTI	ER OF O	IL AN	D NATU		·		
1 or Venionires Hemboure of Off	; 🗀	or Conde	nexio		Address (Give address to	which approved	copy of this form	is to be sent)
Name of Authorized Transporter of Casis	thead Cas		or Dry	Oss [XX]	Address (Give address to	which approve	I come of this form	io to be easily
Conoco Inc.				Address (Give address to which approved copy of this form is to be sent) 3817 N.W. Expressway, Oklahoma City, OK 73112				
tive location of tanks.	Unit	5ec.	Twp.	Rga.	is gas actually connected?	When	7	
this production is commingled with that	from any ot	her lease or	pool, giv	e commine	las order number:			
V. COMPLETION DATA						······································		
Designate Type of Completion	- (X)	Oli Well	(Jas Well	New Well Workover	Doepen	Plug Back Sa	me Res'v Diff Res'v
Date Speeded		pl. Ready to	Prod.	···	Total Depth		<u> </u>	
							P.B.T.D.	
Elevations (DF, RKB, RI, GR, etc.) Name of Producing Formation			Top Oil/Oas Pay		Tubing Depth .			
Perforations				L	<u> </u>	Depth Casing Si		
							Deput Casing S	ioe
HOLE SIZE		TUBINO,	CASIN	ONA DI	CEMENTING RECO			
THOSE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT .		
						•	 	
	ļ							
. TEST DATA AND REQUES	TFOR	LLOW	BLE					
IL WELL (Test must be after re	covery of 10	otal volume	of load o	ll and must	be equal to or exceed top al	lowable for this	depth or be for f	ull 24 hours 1
Date First New Oil Run To Tank	Drie of Le	K	_		Producing Method (Flow, p	unp, gas lýt, e	(c.)	
ength of Test	Tubing Pre	· ·	· · · · ·	***	Carlog Pasture		<u> </u>	MEIU
	•				Caring the mile	Ins	CHONTOINE M	
Actual Frod. During Test	Oil - Bbis.				Water - Bbla		MAY 8 3 1	991
GAS WELL		·						
count Prod. Test - MCF/D	Length of	Test			Bbis. Condensate/MMCP	O	IL CON	, טוע.
	_ _				DOIN COMMERCIAL PROPERTY OF		Quer Di Stad Sinte	
orling Method (pilot, back pr.)	Tubing Pressure (Shut-in)			-	Casing Pressure (Shut-in)	•	Choke Size .	
II Open Amon consumer		•			_		i	
/I TIPRRATITE CEDITER/	Var. On							
I. OPERATOR CERTIFICA I hereby certify that the rules and regular	lone of the	COMP		CE	OIL COM	JSERVA	ATION DI	VISION
I hereby certify that the rules and regular Division have been complied with and the	loss of the	COMP. Oil Conservers that loss along		CE	OIL CON		ATION DI	
I hereby certify that the rules and regular	loss of the	COMP. Oil Conservers that loss along		CE	•	8.8 (I ATION DI' AY 0 3 1991	
I hereby certify that the rules and regular Division have been compiled with and it is true and complete to the best of my kn	loss of the	COMP. Oil Conservers that loss along		CE	Date Approve	8.8 (-	
I hereby certify that the rules and regular Divides have been compiled with and the true and complete to the best of my known	ions of the net the infor nowledge dr	COMP. Oil Conserve mation give and belief.	ation a above		•	8.8 (-	
I hereby certify that the rules and regular Division have been compiled with and the is true and complete to the best of my kn White the complete to the best of my kn Signature	ilons of the net the information design de	COMP. Oil Conservemation gives ad belief.	e above	pr.	Date Approve	d	-	/

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

