

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-045-27524
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unti Agreement Name	FC STATE COM
8. Well No.	12
9. Pool name or Wildcat	BASIN FRUITLAND COAL

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator	CONOCO, INC.
3. Address of Operator	P.O. BOX 2197 DU 3084HOUSTONTX77252
4. Well Location	Unit Letter <u>A</u> : <u>1150</u> feet from the <u>NORTH</u> line and <u>1255</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>32N</u> Range <u>11W</u> NMPM County <u>SAN JUAN</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Conoco installed tubing in this well as per the following:

4/30/2002 MIRU AWS# 376. Set in all equipment. Installed BPV in hanger. ND tree. NU BOP. Test BOP blind rams & 2-3/8" pipe rams to 250 psi & 3000 psi. Dug & lined pits, built blooey line. Left well shut in overnight.  
5/1/2002 Rig on standby due to Wood Group dropping ball on having a wellhead ready.  
5/2/2002 ND BOP NU 7-1/16" 5M x 7-1/16" 5M tubing spool with 2" outlets with ball valves. Tubing spool has 3M x 5M combo studs & ring gaskets. NU BOP. Set BPV & test pipe rams & blind rams to 260 & 3000 psi. Found leak on BOP door. Changed out o-ring. TIH  
with a 2-3/8" muleshoed collar, expendable check (1) joint 2-3/8" tubing, 2-3/8" "F" nipple, (92) jts 2-3/8" tubing. Landed tubing @ 2950' with 10' KB. ND BOP. NU tree. RU air comp's to tree. Pumped out expendable check. RDMO to Hamilton 1A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST

DATE

Type or print name DEBORAH MARBERRY

Telephone No. (281) 293-1005

(This space for ~~Signature~~ BY CHARLES T. PERCIN

ADJUTANT & GAS INSPECTOR, DIST. #

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE

Conditions of approval, if any:

JUN 18 2002

