

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-27907
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Hubbard Gas Com "A"
8. Well No.	#1
9. Pool name or Wildcat	Basin Fruitland Coal Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OR WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> Coal Seam OTHER	
2. Name of Operator Amoco Production Company Attn: John Hampton	
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	
4. Well Location Unit Letter <u>H</u> : <u>1600</u> Feet From The <u>North</u> Line and <u>1110</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>32N</u> Range <u>11W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6526' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>OIL CON. DIV. DIST. 3</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Spud & Set Casing</u> <input checked="" type="checkbox"/>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

Spud a 12 1/4" surface hole on 9-15-90 at 8:00 hrs. Drilled to 289'
Set 8 5/8" 24# K55 STIC surface casing at 282'. Cemented with
199 sx class G 2% CACCL2. Circulated 9 BBLs to the surface.
Pressure tested casing to 800 psi. Drilled a 7 7/8" hole to a TD (1st)
of 3342' on 9/18/90. Set 5 1/2" 17# K55 LTIC production (stage)
casing at 3339'. Cemented with 150 sx CI B Western lead, tail w/ 200 sx CI B Western
2nd stage = 300 sx CI B Western, tail w/ 60 sx CI B Western. Circulated * BBLs good cement to the
surface.

Rig Released at 22:00 hrs. on 9-18-90.
* DV tool set @ 1798 (circ. 9 BBLs off DV tool) Circ. 7 BBLs 2nd stage

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE John Hampton TITLE Sr. Staff Admin. Supr. DATE 10/8/90
TYPE OR PRINT NAME John Hampton

(This space for State Use)

TELEPHONE NO. 303-830-502

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 12 1990
CONDITIONS OF APPROVAL, IF ANY: