

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501-0208

OIL CON. DIV.

Form C-105
Revised 1-1-89

WELL API NO.
30 045 27907

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hubbard Gas Com "A"

8. Well No.

1

9. Pool name or Wildcat

Basin Fruitland Coal Gas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ Coal Seam

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐

2. Name of Operator

Amoco Production Company. ATTN: J.L. HAMPTON

3. Address of Operator

P. O. Box 800 Denver, Colorado 80201

4. Well Location

Unit Letter H : 1600 Feet From The North Line and 1110 Feet From The East Line

Section 30 Township 32N Range 11W NMPM San Juan County

10. Date Spudded 9/15/90 11. Date T.D. Reached 9/18/90 12. Date Compl. (Ready to Prod.) 11/19/90 13. Elevations (DF & RKB, RT, GR, etc.) 6526' GR 14. Elev. Casinghead

15. Total Depth 3393' 16. Plug Back T.D. 3296' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools yes no Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2915'-3140' Fruitland Coal

20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run

Density, Gamma Ray, Micro log, Caliper

22. Was Well Cored
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	282'	12 1/4"	199sx Cl G W/2% CAC	2 0
5 1/2"	17#	3339'	7 7/8"	1st stg) 150sx Cl B western,	0
			tail w/ 200 sx Cl G	western, 2nd stg) 300	sx
			Cl B western, tail	W/60 sx Cl B western	
DV tool set @	1798'				

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 3/8" 2921'

26. Perforation record (interval, size, and number)

2915'-2926' .5" 44 3035'-3037' .5" 8
3040'-3049' .5" 36 3052'-3057' .5" 20
3069'-3074' .5" 20 3133'-3140' .5" 28

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2915'-3140' Frac down casing W/ 164052
gal water, 13650# 40/70 sn
107650# 20/40 sn.

28. PRODUCTION

Date First Production 11/2/90	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) SI/WO/Pipeline	
Date of Test 11/19/90	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 406	Water - Bbl. 1	Gas - Oil Ratio
Flow Tubing Press. 320	Casing Pressure 400	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 406	Water - Bbl. 1	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be Sold

Test Witnessed By

30. List Attachments

Cement Reports

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. L. Hampton

Printed

Name J. L. Hampton

Sr. Staff

Date 12/6/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kinland-Fruitland 2821	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 3151	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology