

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Amoco Production Co.		Well API No. 300-045-27941
Address P. O. Box 800, Denver, CO 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Field A	Well No. 22	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease State, Federal or Foreign XXX XXXX	Lease No. NM-010989
Location Unit Letter <u>E</u> <u>G</u> <u>R</u> <u>1840'</u> Feet From The <u>N</u> Line and <u>2050'</u> Feet From The <u>E</u> Line Section <u>29</u> Township <u>32N</u> Range <u>11W</u> NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Amoco Production Co.	P. O. Box 800, Denver, CO 80201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twsp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11/4/90	Date Compl. Ready to Prod. 12/20/90	Total Depth 3443'	P.B.T.D. 3432'					
Elevations (DF, RKB, RF, GR, etc.) 6578' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 3024'	Tubing Depth 3025'					
Perforations See Attached			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8"	278'	200 sx C1 B ashgrove					
8-7/8"	5-1/2"	3442'	245 sx C1 B					
	2-3/8"	3025"	(1st Stage) 245 sx C1 B w/ 200 sx, 65/35 poz tail.					

V. TEST DATA AND REQUEST FOR ALLOWABLE

(2nd Stg) 454 sx C1 B w/ 60 sx C1 B.

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size MAR 01 1991
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 320	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate 1
Testing Method (pitot, back pr.) Flowing	Tubing Pressure (Shut-in) 200	Casing Pressure (Shut-in) 340	Choke Size 0
			24/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature D. W. Whaley
Printed Name D. W. Whaley, Staff Admin. Supervisor
Date 2/1/91 Telephone No. (303) 830-4280

OIL CONSERVATION DIVISION

Date Approved MAR 01 1991
By Original Signed by FRANK T. CHAVEZ
Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name, number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.

Perf: 12/3/90

3024'-3027', W/8 JSPF, .5" diam., 24 shots open.

3061'-3069', W/8 JSPF, .5" diam., 64 shots open.

3168'-3182', W/8 JSPF, .5" diam., 112 shots open.

3186'-3192', W/8 JSPF, .5" diam., 48 shots open.

3227'-3233', W/8 JSPF, .5" diam., 48 shots open.

3260'-3272', W/8 JSPF, .5" diam., 96 shots open.

Frac: 12/4/90

Frac down casing with 224360 gal water, 16170# 40/70 brady sn,
145530# 20/40 brady sn, AIR 98BPM, AIR 2000psi.