

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Co.		Well API No. 30-045-28086
Address P. O. Box 800, Denver, CO 80201		
Reason(s) for filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Moore "D"	Well No. 8	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease xxx , Federal xxx	Lease No. SF-078147
Location Unit Letter <u>N</u> : <u>1210'</u> Feet From The <u>S</u> Line and <u>1440'</u> Feet From The <u>W</u> Line Section <u>26</u> Township <u>32N</u> Range <u>12W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Amoco Production Co.	P. O. Box 800, Denver, CO 80201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 9/25/90	Date Compl. Ready to Prod. 12/1/90		Total Depth 2883'		P.B.T.D. 2839'			
Elevations (D.F., RKB, RT, GR, etc.) 6325' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2400'		Tubing Depth 2563'			
Perforations See attached					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		276'		250 sx C1 B			
7-5/8"	5-1/2"		2883'		(1st Stg) 110 sx C1 G			
	2-3/8"		2563'		(2nd Stg) 290 sx C1 G			
					tail w/ 60 sx C1 G			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED MAR 01 1991 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - bbls.	Water - bbls.	

GAS WELL

Actual Prod. Test - MCF/D 264	Length of Test 24	Bbls. Condensate/MNCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 300	Casing Pressure (Shut-in) 400	Choke Size 32/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature D. W. Whaley
D. W. Whaley, Staff Admin. Supervisor
Printed Name
Date 2/8/91 (303) 830-4280
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAR 01 1991**

By Supervisor
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Perf: 11/11/90

2535'-2539', W/8 JSPPF, .5" diam., 32 shots open.
 2585'-2596', W/8 JSPPF, .5" diam., 88 shots open.
 2667'-2678', W/8 JSPPF, .5" diam., 88 shots open.
 2684'-2688', W/8 JSPPF, .5" diam., 32 shots open.
 2734'-2740', W/8 JSPPF, .5" diam., 48 shots open.
 2746'-2748', /8 JSPPF, .5" diam., 16 shots open.

Perf: 11/12/90

2400'-2401', W/4 JSPPF, .5" diam., 4 shots open.
 2535'-2536', W/4 JSPPF, .5" diam., 4 shots open.
 2746'-2747', W/4 JSPPF, .5" diam., 4 shots open.

Frac: 11/13/90 2535'-2747'

Frac down casing with 184632 gal water, 13300# 40/70 brady sn,
 119700# 20/40 brady sn, AIR 85BPM, AIP 3100psi.

Perf: 11/16/90 350'-351', W/4 JSPPF, .5" diam., 4 shots open.

Squeeze: 11/18/90 350'-391' pump: 175 sx CI G cmt. test SQ perfs to 1000psi held.