

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

Amoco Production Company Attn: John Hampton

3. ADDRESS OF OPERATOR

P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1570' FSL, 830' FWL, NW/SW

At top prod. interval reported below

At total depth

14. PERMIT NO. 30 045 28087
DATE ISSUED 7/30/90

12. COUNTY OR PARISH San Juan
13. STATE New Mexico

15. DATE STUDDED 9/19/90 16. DATE T.D. REACHED 9/22/90 17. DATE COMPL. (Ready to prod.) 11/5/90
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6096' GR

20. TOTAL DEPTH, MD & TVD 2756' 21. PLUG BACK T.D., MD & TVD 2710'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2299'-2549' Fruitland
25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN
Caliper, Density, Gamma Ray, Micro logs
27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	283'	12 1/4"	250 sxs Cl G w/2% Cact2	0
5 1/2"	17#	2756'	7 7/8"	1st stge.) 25 sxs Cl B	0
			western 65/35	Poz, tail W/200sx Cl B	
DV tool set @ 1763'		western 65/35	2nd stge)	325 sx Cl B western 65/35	pos, tail W/60SX Cl B western

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2321'	

31. PERFORATION RECORD (Interval, size and number)

See Attached

JAN 4 1991

OIL CON. DIV.
DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	

33.* PRODUCTION

DATE FIRST PRODUCTION 10/25/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI/WO/Pipeline	
DATE OF TEST 11/5/90	HOURS TESTED 24	CHOKE SIZE 24/64	PROD'N. FOR TEST PERIOD	OIL—BBL. 0	GAS—MCF. 351	WATER—BBL. 1	GAS-OIL RATIO
FLOW. TUBING PRESS. 300	CASING PRESSURE 400	CALCULATED 24-HOUR RATE	OIL—BBL. 0	GAS—MCF. 351	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY
JAN 08 1991

35. LIST OF ATTACHMENTS

Cement Reports

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED

John Hampton/gat

TITLE

Staff Admin. Supv.

DATE

11-20-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Fruitland Pictured Cliffs	2298' 2550'	

Perf: 10/20/90
2299'-2313', W/4 JSPF, .5" diam., 56 shots open.
2409'-2411', W/4 JSPF, .5" diam., 12 shots open.
2413'-2429', W/4 JSPF, .5" diam., 64 shots open.
2453'-2461', W/4 JSPF, .5" diam., 32 shots open.
2463'-2465', W/4 JSPF, .5" diam., 8 shots open.
2546'-2549', W/4 JSPF, .5" diam., 12 shots open.

Frac: 10/25/90
Frac down the casing with 159300 gal water, 13200# 40/70 brady sn,
118800# 20/40 brady sn, AIR 90 BPM, AIP 3000psi.