

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water Supply Well

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other 019 FARMINGTON

2. NAME OF OPERATOR

GRAND RESOURCES, INC.

3. ADDRESS OF OPERATOR

2250 E. 73rd Street, Suite 400, Tulsa, OK 74136

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2050 FEL - 652 FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

1/20/90

16. DATE T.D. REACHED

1/31/90

17. DATE COMPL. (Ready to prod.)

9/28/90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5332' GL

19. ELEV. CASINGHEAD

5331

20. TOTAL DEPTH, MD & TVD

3225

21. PLUG. BACK T.D., MD & TVD

3150

22. INTERVALS TO BE LOGGED

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FEB 19 1991

23. VALS

ROTARY TOOLS

0-3225

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Entrada, 3030'-3125'

25. WAS DIRECTIONAL SURVEY MADE

Yes, 1°

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Density

OIL CON. DIV.
DIST. 3

27. WAS WELL CORED

Yes, 1296'-1316'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	26#	3168'	8 3/4	375 sx 50/50 Poz	
9 5/8"	32#	50'	12 3/8	10 sx Class "C"	None
(DV Tool set at 1710' cement circ to surface 200 sx)					
1448					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		NONE			2 7/8"	1200'	

31. PERFORATION RECORD (Interval, size and number)

3030' - 3125' w/1 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3030'-3125'	500 gal of 28%, 1000 gal of 7.5% MC.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/20/90		Pump - Reda 20 hp				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
1/20/90	24 hours		→			2200	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
		→			2200		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Marvin J. Robinowitz

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE President

DATE 1/25/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Mancos Shale	0'	1290'	Shale	Mancos	0'	
Gallup Sand	1290'	1380'	Sandstone	Gallup	1290'	
Sanostee Lime	1380'	1500'	Limestone	Sanostee	1380'	
Graneros Lime	1500'	1775'	Limestone	Graneros	1500'	
Dakata Sand	1775'	2050'	Sandstone	Dakata	1775'	
Morrison Shale	2050'	2200'	Shale	Morrison	2050'	
Summerville Sand	2200'	2280'	Sandstone	Summerville	2200'	
Todilto Sand	2280'	3025'	Sandstone	Todilto	2280'	
Entrada Sand	3025'	3225'	Sandstone	Entrada	3025'	