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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. OPERATOR

Operator AMOCO PRODUCTION COMPANY	Well API No. 30-045-28617
Address P.O. BOX 800, DENVER, COLORADO 80201	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name MOORE GAS COM E	Well No. 1	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease FED	Lease No. SF 078147
Location Unit Letter <u>NW/NE B</u> : <u>980'</u> Feet From The <u>N</u> Line and <u>1670</u> Feet From The <u>E</u> Line Section 23 Township 32N Range 12W, NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<u>EL PASO NATURAL GAS</u>	<u>P.O. BOX 4990, FARMINGTON, NM 87499</u>			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	Is gas actually connected?	When?		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 11/18/91	Date Compl. Ready to Prod. 2/12/92	Total Depth 2886'		P.B.T.D. 2852'				
Elevations (DF, RKB, RT, GR, etc.) 6269' GR	Name of Producing Formation FRUITLAND COAL	Top Oil/Gas Pay 2480'		Tubing Depth 2765'				
Perforations <u>2480 - 2761</u>				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	260'	SURF. 190SX CL B
7 7/8"	5 1/2"	2872'	STG. 1-40 SX 65/35 POZ.
	2 3/8"	2765'	TAIL W/200 SX CL B.
		2ND STG. 360 SX 65/35 POZ.	TAIL W/60 SX CL B.

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED APR 3 0 1992 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Dbls.	Water - Dbls.	

GAS WELL

Actual Prod. Test - MMCF/D 150	Length of Test 24	Dbls. Condensate/MMCF -0-	Gravity of Condensate -
Testing Method (pilot, back pr.) FLOWING	Tubing Pressure (Shut-in) 300	Casing Pressure (Shut-in) 550	Crack Size 12/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cynthia Burton
Signature
Cynthia Burton, Staff Admin. Supervisor
Printed Name
Date 4/28/92
Telephone No. 303-830-4280

OIL CONSERVATION DIVISION

Date Approved APR 3 0 1992

By Burt D. Shum
SUPERVISOR DISTRICT 3

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance