

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED
BLM

5. LEASE DESIGNATION AND SERIAL NO.

SF-078147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different interval.
Use "APPLICATION FOR PERMIT" for such proposals.)

ST 005-4 AM 10:28

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Coal seam

010 FARMINGTON, N.M.

2. NAME OF OPERATOR
Amoco Production Company ATTN: J.L. HAMPTON

7. UNIT AGREEMENT NAME

Dalsant A

3. ADDRESS OF OPERATOR
P. O. Box 800 Denver, Colorado 80201

8. FARM OR LEASE NAME

#3
Basin Fruitland Coal Gas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

980' FNL, 1690' FEL NW/NE "B"

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURTAX OR ARRA
Sec. 24, T32N, R12W
12. COUNTY OR PARISH
San Juan
13. STATE
N. Mex.

14. PERMIT NO. API
30-045-28618

15. ELEVATIONS (Show whether dr, rt, gr, etc.)
6631' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

RECEIVED
DEC 9 1991
OIL CON. DIV.
DIST. 3

SUBSEQUENT REPORT OF:
WATER SHUT-OFF ☐ FULL OF ALTER CASING ☐ WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ MULTIPLE COMPLETE ☐ FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDON* ☐ SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) spud + set casing ☒
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12 1/4" surface hole on 11/12/91 at 20:30 hrs. Drilled to 270'.

Set 8 5/8" 24# K55 ST7C surface casing at 260'. Cemented with 200sx CB with 270 cacl2. Circulated 3 BBLs to the surface. Pressure tested casing to 2000 psi. Drilled a 7 7/8" hole to a TD of 3265' on 11/16/91. Set 5 1/2" 17# K55 LT4C production casing at 3241'. Cemented with 1st stage: Lead with 45 sx 65/35 poz cement; tail with 200sx class B. Circulated 15 BBLs good cement to the surface. 1st stage

Rig Released at 21:00 hrs. on 11/17/91.

DV tool set at 1923'. 2nd stage cementing: Lead with 475 sx 65/35 poz, tail with 60 sx Class B. Circulated 50 BBLs good cement to the surface off 2nd stage.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Hampton/CB

TITLE Sr. Staff Admin. Supv. DATE 12/3/91

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 6 1991