

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Company

Attn: J.L. Hampton

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800 Denver, Colorado 80201

(303) 830-5025

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 980' FNL, 1690' FEL Unit "B"

At top prod. interval reported below

At total depth

API#-

14. ~~XXXXXXXX~~

DATE ISSUED

30-045-28618

10/15/91

5. LEASE DESIGNATION AND SERIAL NO.

SF-078147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Dalsant A #3

9. API WELL NO.

30-045-28618

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T32N-R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 11/12/91 16. DATE T.D. REACHED 11/16/91 17. DATE COMPL. (Ready to prod.) 2/5/92 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6631' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3265' 21. PLUG BACK T.D., MD & TVD 3198' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

Fruitland Coal 2921'-3106'

MAR 24 1992

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, SP, GR, FDC, GR, Cal

OIL CON. DIV.

27. WAS WELL CORRED

No

28. CASING RECORD (Report all casing, etc. well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	270'	12 1/4"	200 sx Cl B Surface	0
5 1/2"	17#	3241'	7 7/8"	45 sx 65/35 Poz, 200 sx Cl B	B Stage 1
				475 65/35 Poz, 60 sx Cl B	Stage

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3108'	

31. PERFORATION RECORD (Interval, size and number)

(See Attached)

FARMINGTON RESOURCE AREA
BY 643

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2921'-3106'	Frac Fruitland Coal
	(See Attached)

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12/27/91		Flowing					SI-W/O 1st delivery	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
2/5/92	24	12/64	→	0	215	4	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
120	280	→	0	215	4	96		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J.L. Hampton / web

TITLE

Sr. Staff Admin. Supr.

DATE

3/13/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. **GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Coal pictured cliffs	2596' 3154'	

PERFORATE FRUITLAND COAL:

A.) 3010'-3040' W/8 JSPF, .50 INCH DIAMETER, 240 SHOTS, OPEN
B.) 2930'-2950' W/8 JSPF, .50 INCH DIAMETER, 160 SHOTS, OPEN
3068'-3093' W/8 JSPF, .50 INCH DIAMETER, 200 SHOTS, OPEN
C.) 2921'-2926' W/4 JSPF, .48 INCH DIAMETER, 20 SHOTS, OPEN
2967'-2970' W/4 JSPF, .48 INCH DIAMETER, 12 SHOTS, OPEN
2974'-2988' W/4 JSPF, .48 INCH DIAMETER, 56 SHOTS, OPEN
3041'-3045' W/2 JSPF, .48 INCH DIAMETER, 8 SHOTS, OPEN
3047'-3050' W/2 JSPF, .48 INCH DIAMETER, 6 SHOTS, OPEN
3052'-3058' W/2 JSPF, .48 INCH DIAMETER, 12 SHOTS, OPEN
3060'-3065' W/2 JSPF, .48 INCH DIAMETER, 10 SHOTS, OPEN
3093'-3103' W/2 JSPF, .48 INCH DIAMETER, 10 SHOTS, OPEN

FRAC THE FRUITLAND COAL WITH:

A.) MINIFRAC- 1360 BBLs FRESH WATER
AIP 1311 PSI, AIR 63 BPM
B.) 1638 BBL FRESH WATER
106,400# 20/40 SAND
AIP 1500 PSI, AIR 98 BPM, 36 BBS FLUSH
C.) 28,900 GAL. SLICK WATER PAD. 23,307 GAL. SLICK WATER
51,300# 20/40 SAND
AIP 2780 PSI, AIR 63 BPM