

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY 1 0 1993

OIL CON. DIV

DIST. 3

WELL API NO.

30-045-28873

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ripley 26

8. Well No.

3

9. Pool name or Wildcat

Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESRV ☐

OTHER ☐

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address of Operator

P.O. Box 378111 Denver Co 80237

4. Well Location

Unit Letter H : 2195 Feet From The North Line and 805 Feet From The East Line

Section 26 Township 32N Range 13W NMPM San Juan County

10. Date Spudded
12/16/92

11. Date T.D. Reached
12/19/92

12. Date Compl. (Ready to Prod.)
5/6/93

13. Elevations (DF & RKB, RT, GR, etc.)
5909KB 5897 GL

14. Elev. Casinghead
5897 GL

15. Total Depth
2140

16. Plug Back T.D.
2133

17. If Multiple Compl. How
Many Zones? N/A

18. Intervals Drilled By
Rotary Tools
0-2140

Cable Tools
--

19. Producing Interval(s), of this completion - Top, Bottom, Name

2026', 2060', Basal FRUITLAND Coal

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Formation Density, Microlog

22. Was Well Cored
No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	377	12 1/4	265 sxs Class "B"	0
5 1/2	17	2133	7 7/8	150 sxs Howco Lite	0
				135 sxs neat "B"	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	2029	

26. Perforation record (interval, size, and number)

2007-2091, 1/2", 504 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2007-2091	Dow YF-130-30# fluid,
	17,000 # 100 mesh sand &
	178,980# 12/20 sand

PRODUCTION

28.

Date First Production
5/1/93

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/6/93	24	--		0	260	511	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
50	103		0	260	511	--	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

30. List Attachments

Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Lois M. Benda

Printed
Name

Lois M. Benda

Title

Sr Engr Tech

Date 5/7/93