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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Box DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

|   |   |
|---|---|
| Operator<br>Hallwood Petroleum, Inc.  | Well API No.<br>30-045-28873  |
| Address<br>P.O. Box 378111 Denver, CO 80237   |   |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) |   |
| New Well <input checked="" type="checkbox"/>  | Change in Transporter of:   |
| Recompletion <input type="checkbox"/>   | Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>    |
| Change in Operator <input type="checkbox"/>   | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| If change of operator give name and address of previous operator                        |   |

II. DESCRIPTION OF WELL AND LEASE

|   |               |  |   |           |
|---|---------------|--|---|-----------|
| Lease Name<br>Ripley 26 4910  | Well No.<br>3 | Pool Name, Including Formation<br>Basin Fruitland Coal 71629 | Kind of Lease<br>State, Federal or <input checked="" type="radio"/> Fee | Lease No. |
| Location<br>Unit Letter H : 2195 Feet From The North Line and 805 Feet From The East Line<br>Section 26 Township 32N Range 13W, NMPM, San Juan County |               |  |   |           |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |            |             |             |                                  |        |
|--|--|------------|-------------|-------------|----------------------------------|--------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/><br>N/A Water 1049350            | Address (Give address to which approved copy of this form is to be sent)                                     |            |             |             |                                  |        |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Hallwood Petroleum, Inc 1049330 | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 378111 Denver, CO 80237 |            |             |             |                                  |        |
| If well produces oil or liquids, give location of tanks.   | Unit<br>H  | Sec.<br>26 | Twp.<br>32N | Rge.<br>13W | Is gas actually connected?<br>No | When ? |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|  |   |          |                         |          |                           |           |            |            |
|--|---|----------|-------------------------|----------|---------------------------|-----------|------------|------------|
| Designate Type of Completion - (X)                     | Oil Well                                      | Gas Well | New Well                | Workover | Deepen                    | Plug Back | Same Res'v | Diff Res'v |
|  |   | X        | X                       |          |                           |           |            |            |
| Date Spudded<br>12/16/92                               | Date Compl. Ready to Prod.<br>5/6/93          |          | Total Depth<br>2140     |          | P.B.T.D.<br>2133          |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)<br>5909 KB, 5897 GL | Name of Producing Formation<br>Fruitland Coal |          | Top Oil/Gas Pay<br>2026 |          | Tubing Depth<br>2029      |           |            |            |
| Perforations<br>2007-2091                              |   |          |                         |          | Depth Casing Shoe<br>2133 |           |            |            |
| TUBING, CASING AND CEMENTING RECORD                    |   |          |                         |          |                           |           |            |            |
| HOLE SIZE  | CASING & TUBING SIZE                          |          | DEPTH SET               |          | SACKS CEMENT              |           |            |            |
| 12 1/4   | 8 5/8   |          | 377                     |          | 265 sxs Class "B"         |           |            |            |
| 7 5/8  | 5 1/2   |          | 2133                    |          | 150 sxs Howco Lite &      |           |            |            |
|  | 2 7/8   |          | 2029                    |          | 135 sxs Neat "B"          |           |            |            |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|                                |                 |   |            |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas- MCF   |

GAS WELL

|  |                                 |                                  |                       |
|--|---------------------------------|----------------------------------|-----------------------|
| Actual Prod. Test - MCF/D<br>260             | Length of Test<br>24 HR         | Bbls. Condensate/MMCF<br>0       | Gravity of Condensate |
| Testing Method (pilot, back pr.)<br>Back Pr. | Tubing Pressure (Shut-in)<br>50 | Casing Pressure (Shut-in)<br>103 | Choke Size            |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Lois M. Benda  
Printed Name Lois M. Benda Sr. Engr Tech  
Date 5/7/93 Telephone No. 303-850-6285

OIL CONSERVATION DIVISION

Date Approved MAY 10 1993  
By Barry Chang  
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.