

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Emerald Gas Operating Company

3. Address and Telephone No.

570 Turner Drive, Unit B, Durango, Co 81301 303-247-1500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESW, 1140' FSL & 2078' FWL
N, Section 34, T32N-R11W

5. Lease Designation and Serial No.

SF 078051A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Storey Federal CB-34 #1

9. API Well No.

30-045-28891

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Drill out & Cavitate	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Rig up cavitation rig on 3/22/93. Pressure test to 1500 psi, held ok. TIH. Drill to 2725' driller's TD (strap out 2722'; logger's TD 2713') Log hole with DIL-GR & CND-GR from 2488'. Underream.

Begin cavitation operations. Blow, clean out and surge well from 3/25/93 to 4/17/93. Having problems with bridging. DST. 4/18/93 to 4/21/93 continue blowing and clean out operations. Hole not responding well. Run liner. 4/22 drop fish in hole, recover. Left box & dutchman in hole. 4/23 continue clean out. 4/26 blowing well. TIH. Liner fell 33'. 4/26 - 4/29 fishing out liner. 4/29 - 5/30 clean out and blow hole. Run 2 7/8" tubing to 2490'. Release rig on 4/30/93.

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MAY 24 1993

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Burford C. Bayle

Title Manager Development/Geology

Date May 17, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

MAY 20 1993

FARMINGTON DISTRICT OFFICE

BY

Jm

NMOCD