Form 3160-5 (June 1990)

i. Type of Well

Oil Well

2. Name of Operator

3. Address and Telephone No.

X Gas Well

Emerald Gas Operating Co.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED-Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

NA

NA

30-045-28892

8. Well Name and No.

9. API Well No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

SF 078146 A 6. If Indian. Allottee or Tribe Name

7.	If Unit	or CA.	Agreement	Designatio:

Horton Fed. CB-27 #1

10. Field and Pool, or Exploratory Area

570 Turner Drive, "B", Durango	0 81301 (303) 247-1500	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De NESW, 1934' FSL & 1794' FWL K, Section 27, T32N-R12W, NMPM	Basin Fruitland Coal 11. County or Parish, State San Juan, NM	
12. CHECK APPROPRIATE BOX(s	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans  New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other	Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Completion of Recompletion Report and Log to
Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vertical)	pertinent details, and give pertinent dates, including estimated date of startinal depths for all markers and zones pertinent to this work.)*	

Emerald Gas Operating Company is commencing testing operations on the above well. For the purpose of cleaning up the well bore and estimating the correct size of surface production equipment, Emerald requests approval to vent or flare gas for a period of no more than five total days over a 90 day window. Vented gas will not exceed 5,000 MCF and is expected to be significantly less than that, in the 30 to 150 MCF per day range. This testing is a standard and integral part of the initial testing and hooking up process and is necessary to evaluate equipment needs and get the gas into the sales line.

14. I hereby certify that the foregoing is true and correct Signed	Title	Manager Development 9-28-93
(This space for Federal or State office use	Title	APPROVED
Approved by		OCT 03 1992
Title 18 U.S.C. Section 1001, makes it a crime for any person knoor representations as to any matter within its jurisdiction.	owingly and willful	y to make to any department or agency of the United States any last treations of figures. sta

