

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
DLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

55 MAY -9 AM 10:05

5. Lease Designation and Serial No.
SF-078147

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Moore LS 4R

9. API Well No.
3004529200

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company Attn: Julie L. Acevedo

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1170FNL & 1430FEL Sec. 23, T32N-R12W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Complete APD</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests your approval of the attached casing grades submitted to complete the sundry sent on 4/20/95.

RECEIVED
MAY 15 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Julie L. Acevedo
(This space for Federal or State office use)

Title Sr. Staff Admin.

Date 5/5/95

Approved by _____
Conditions of approval, if any: _____

Title _____

APPROVED
MAY 10 1995

CEMENTING PROGRAM

Moore LS #4R

blp

Well Name:	Moore LS #4R	Field:	
Location:	1070' FNL X 1430' FEL, Sec 23, T32N, R12W	API No.	30-045-29200
County:	San Juan	Well Flac	
State:	New Mexico	Formation:	Mesa Verde
		KB Elev. (est.)	6290 ft.
		GL Elev. (est.)	6278 ft.

Casing Program:

Casing String	Est. Depth (ft.)	Hole Size (in.)	Casing Size (in.)	Casing Weight (lb/ft.)	Casing Grade	Thread	TOC (ft.)
Conductor	50	12.25	8.625	24	J-55	8R, ST&C	Surface
Surface	3,265	7.88	5.500	14	J-55	8R, ST&C	Surface
Production	5,450	4.75	2.875	6.5	N-80	8R, EUE	3000

Casing Properties:

(No Safety Factor Included)

Casing String	Casing Weight (lb/ft.)	Burst (psi.)	Collapse (psi.)	Joint St. (1000 lbs.)	Capacity (bbl/ft.)	Torque(ft. lbs.) Opt/Min/Max	Drift (in.)
Conductor	24	2950.00	1370	244	0.0636		7.972
Surface	14	4270	3120	172	0.0244		6.241
Production	6.4	10570	11160	144	0.00579		2.347

Mud Program:

Apx. Interval (ft.)	Mud Type	Mud Weight (lb/gal)	Recommended Mud Properties Prior Cementing:	
			PV	< 20
			YP	< 10
0 - SCP	Spud	8.6-9.2	Fluid Loss	< 15
SCP - TD	Air/Gas	NA		

Cementing Program:

	Surface	Production
Excess %, Bit	60	30
Excess %, Caliper	NA	20
BHST (est. deg. F)	100	140
Pipe Movement	NA	NA
Rate, Max. (bpm)	6	4
Rate, Recommended (bpm)	6	4
Pressure, Max. (psi)	200	2000
Shoe Joint	80	40
Batch Mix	NA	NA
Circulating prior cmtnng (hr.)	1.5	1
Time Between Stages,(hr.)	NA	NA
Special Instructions	1,6,8	2,4,6

- 1 Do not wash pumps and lines
- 2 Wash pumps and lines.
- 3 Do not reverse out
- 4 Run Blend Test on Cement
- 5 Record Rate , Pressure, and Density on 3.5" disk
- 6 Confirm densometer with pressurized mud scales
- 7 1" cement to surface if cement is not circulated.
- 8 If cement is not circulated to the surface, run temp. survey 10-12 hr. after landing plug.

Notes:

- *** Displace top plug on the production casing job with 0.2% Clay Fix II or 2% KCl water.
- *** Do not wash up on top of plug. Wash pumps and lines. We want to do rig less completions.

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Budget Bureau No. 1004-0135
Expires: March 31, 1993

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San Juan

New Mexico

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☐ Oil Well ☒ Gas Well ☐ Other

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Amoco Production Company
Attention:
Julie L. Acevedo

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

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1170FNL 1430FEL Sec. 23 T 32N R 12W

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Amoco Production Company requests your approval of the attached casing and cementing revisions for the application for permit to drill approved on October 26, 1994.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Staff Assistant

Date

04-20-1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

* See Instructions on Reverse Side

APPROVED

MAY 10 1995

PROJECT MANAGER

AMOCO PRODUCTION COMPANY

DRILLING and COMPLETION PROGRAM

Lease: Moore LS
 County: San Juan New Mexico
 Former name:
 Well No. #4R
 Surface Location: 1070' FNL & 1430" FEL of Section 23, T32N, R12W
 Field:

OBJECTIVE: Single MV

METHOD OF DRILLING
 TYPE OF TOOLS DEPTH OF DRILLING
 Rotary Ground Level - TD

LOGGING PROGRAM
 TYPE DEPTH
 Cased Hole GR only. Lewis to TD

Logging Program Remarks:

APPROXIMATE DEPTHS OF GEOLOGICAL MARKER
 Actual GL-----Estimated KB 6278 6290
 Marker Depth (ft.) SS Elev. (ft.)

SPECIAL TESTS
 TYPE DEPTH INTERVAL, ETC
 None

Remarks:

MUD PROGRAM:
 Approx. Interval Type Mud Weight, #/gal Vis, sec/qt W/L, cc's/30 min.
 50' - 3265' (1) (2) Water 8.6 - 9.2 Sufficient to clean hole N/C
 3265' - TD (3) Air/Gas

Mud Program Remarks:

- 1 - The hole will require sweeps to keep unloaded while fresh water drilling. Let hole conditions dictate frequency.
- 2 - If required to mud up, mud up with a LSND designed for good hole cleaning.
- 3 - If required to mud up, mud up with a LSND designed for good hole cleaning, API WL between 10 -15.

CASING PROGRAM:

Casing String Estimated Depth Casing Size Hole Size Landing Point, Cement, Etc
 Conductor 50 8-5/8" 12.25"
 Surface 3,265 5-1/2" 7.875" 1, 2
 Production 5,450 2-7/8" 4.75" 3

Casing Program Remarks:

- 1 - Circulate cement to surface.
- 2 - Set casing 150' into the Lewis Shale.
- 3 - Circulate cement at least 200' into the surface casing overlap.

GENERAL REMARKS:

Business Unit Engineering staff to design completion program.

Form 46 Reviewed by: Logging program reviewed by:
 PREPARED BY: APPROVED: APPROVED:
 P. Edwards/Craig/Ovitz
 Form 46 7-84bw For Production Dept For Exploration Dept
 Date: 4/17/95 Rev. Date: 4/17/95 15:38 File: moorls4r.xlw

CEMENTING PROGRAM

Moore LS #4R

blp

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State: New Mexico

Field:

API No. 30-045-29200

Well Flac

Formation: Mesa Verde

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(No Safety Factor Included)

Casing String	Casing Weight (lb/ft.)	Burst (psi.)	Collapse (psi.)	Joint St. (1000 lbs.)	Capacity (bbl/ft.)	Torque(ft. lbs.) Opt/Min/Max	Drift (in.)
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			YP	<10
0 - SCP	Spud	8.6-9.2	Fluid Loss	<15
SCP - TD	Air/Gas	NA		

Cementing Program:

	Surface	Production
Excess %, Bit	60	30
Excess %, Caliper	NA	20
BHST (est. deg. F)	100	140
Pipe Movement	NA	NA
Rate, Max. (bpm)	6	4
Rate, Recommended (bpm)	6	4
Pressure, Max. (psi)	200	2000
Shoe Joint	80	40
Batch Mix	NA	NA
Circulating prior cmtng (hr.)	1.5	1
Time Between Stages, (hr.)	NA	NA
Special Instructions	1,6,8	2,4,6

- 1 Do not wash pumps and lines
- 2 Wash pumps and lines.
- 3 Do not reverse out
- 4 Run Blend Test on Cement
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Notes:

- *** Displace top plug on the production casing job with 0.2% Clay Fix II or 2% KCl water.
- *** Do not wash up on top of plug. Wash pumps and lines. We want to do rig less completions.

CEMENTING PROGRAM

Moore LS #4R

blp

Conductor:

Preflush	10 bbl.	Fresh Water	
Slurry 1 TOC@Surface	30 sk	Standard Cement + 2% CaCl ₂ (not mixed) or 1.5 cu. yard Ready Mix	36 cu. ft.

Slurry Properties:	density (lb/gal)	yield (ft ³ /sk)	water (gal/sk)
slurry 1	15.60	1.18	5.20

Casing Equipment: (Halliburton) 8 5/8", 8R, ST&C
1 Top Wooden Plug

Surface:

Preflush	20 bbl. 20 bbl.	Mud Flush Fresh Water + dye marker	
Lead Slurry 1 TOC@Surface		50/50 Standard Cement/Blended Silicalite + 0.2% gel (total) + 0.5% Versaset + 0.4% Halad-344 + 0.2% CaCl ₂ + 1/4 lb/sk floccle	776 cu. ft.
Tail slurry 2	100 sk	Standard Cement + 0.4% Halad-344 + 0.4% CFR-3 + 2.0% Microbond + 5 lb/sk gilsonite + 1/4 lb/sk floccle	129 cu. ft.

Slurry Properties:	density (lb/gal)	yield (ft ³ /sk)	water (gal/sk)
slurry 1	12.00	2.03	11.45
slurry 2	15.11	1.29	5.40

Casing Equipment: (Halliburton) 5 1/2", 8R, ST&C
1 Type Regular Guide Shoe
1 Super Seal II Float Collar
1 Weld A
14 S-4 Centralizer 1 ea. on 1st 12 joints, 1 ea. above and below Ojo Alamo
1 Top Rubber Plug

CEMENTING PROGRAM

blp

Moore LS #4R

Production:

Preflush	10 bbl.	Chemical Wash	
	05 bbl.	Fresh Water	
Lead Cement		50/50 Std. Cmt/Poz A	229 cu. ft.
Slurry 1		+ 2% gel (total)	
TOC @ 3000 ft.		+ 5 lb/sk gilsonite	
		+ 0.4% Halad-344	
		+ 1/4 lb/sk floccle	

Slurry Properties:	density (lb/gal)	yield (ft ³ /sk)	water (gal/sk)
slurry 1	13.50	1.32	5.59

Note: The job should be pumped at 4 bpm max rate. Do not exceed 2 bpm on displacement. Slow to 2 bpm for the displacement. Displace with 2% KCl or 0.2% Clay Fix II water. This is to be a rigless completion. Wash pumps and lines before displacing.

Casing Equipment: Halliburton 2 7/8", 8R, EUE, (no need to cut long pin)

- 1 Super Seal II Float Shoe
- 10 S-4 Fluidmaster Centralizer
- 1 Lock Clamp
- 1 Weld A
- 1 Omega Latch Down Plug and Baffle