

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1820' FNL, 1580' FEL, Sec. 19, T-32-N, R-14-W, NMPM

5. Lease Number

I-22-IND-2772

6. If Indian, All. or
Tribe Name

Ute Mountain Ute

7. Unit Agreement Name

8. Well Name & Number

Ute Com #23

9. API Well No.

30-045-29265

10. Field and Pool

Barker Dome Dst Creek

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Sidetrack

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to sidetrack the subject well and recompleat in the Desert Creek formation. The existing wellbore will be plugged back to 7400' TVD.

A cement retainer will be set @ 7400' TVD, the Desert Creek perforations will be squeezed at 7400-8630' with 272 sacks (321 cu.ft., 100% excess) of cement.

A whipstock will be set at 7400' TVD and oriented to 160 degrees azimuth (South 20 degrees East). A window will be cut in the 5 1/2" 17# casing.

A 4 3/4" hole will be drilled with a 160 degree azimuth and a 6 degree per 100 foot build rate to 60 degree inclination. When 60 degree inclination has been reached the 60 degree inclination will be held through the Desert Creek formation. The anticipated new bottom-hole location will be a non-standard location at 2594' FNL, 1298' FEL, Section 19, T-32-N, R-14-W, 8800' TMD to 7250' TMD and horizontal displacement 824'. (See attached plat).

A 3 1/2" 9.3# K-55 EUE liner will be run from 8800' TMD to 7250' TMD and cemented with 135 sacks 50/50 Class "B" poz with 0.3% fluid loss, 0.25 pps Cellophane (lost circulation), 5 pps Gilsonite (177 cu.ft., 100% excess) 1.31 cu.ft. per sack. The Desert Creek will be selectively perforated and stimulated. Tubing will then be run into the well and the well will be returned to production.

SEE ATTACHED
CONDITIONS OF APPROPRIAL

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/6/97

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Acting Area Manager Date 10/10/97 CCD

Hold C-104 for DD and [Signature]

District I
PO Box 1998, Hobbs, NM 88241-1998
District II
PO Drawer 00, Artesia, NM 88211-0719
District III
1000 Rio Grande Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-29265		Pool Code 96353	Pool Name Barker Dome Desert Creek
Property Code 17211	Property Name Ute Com.		Well Number 23
OGRID No. 14538	Operator Name Burlington Resources Oil & Gas Company		Elevation 6259'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	32N	14W		1820	North	1580	East	S.J.

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	19	32N	14W		2594	North	1298	East	S.J.

Dedicated Acres N=320	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16 1306.14 1320.00 2640.00</div> <div>1</div> <div>751-94.0007</div> <div>2</div> <div>19</div> <div>5280.00</div> <div>1312.74 1320.00 2640.00</div>	<div>1820.00</div> <div>2594'</div> <div>SURFACE LOCATION</div> <div>1580'</div> <div>BOTTOM HOLE</div> <div>1298'</div>	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Peggy Bradfield Printed Name Regulatory Administrator Title 8-5-97 Date	
		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. August 4, 1997 Date of Survey Signature and Seal of Professional Surveyor NEALE C. EDWARDS 8857 6867 Certificate Number	

Burlington Resources
Lease: I-22-IND-2772
Well: Ute Com #23
1820' FNL & 1580' FEL
Section 19, T. 32 N., R. 14 W.
San Juan County, New Mexico

3160

CONDITIONS OF APPROVAL

1. H₂S may be encountered at the Upper Ismay formation and deeper. H₂S safety precautions outlined in the original APD will be required.
2. A 3M BOP will be required for pressure control as required in the original APD.
3. Within 30 days after operations have been completed, please send a subsequent report of operations via Sundry Notice. Enclose with this Sundry Notice a revised Completion Report and wellbore diagram.
4. Provide to this office a copy of the bottom hole survey.
5. All new pit construction will be contained on the existing well pad. No off-location surface disturbance is approved. Pits to be reclaimed within 15 months of completion date.
6. Burn dike, if used, will be large enough to prevent damage to surrounding vegetation from flaring operations.
7. Pursuant to NTL 4A, part III.c, venting will not exceed a period of 30 days, or the production of 50 MMcf of gas, whichever occurs first.
8. Approval of this action does not warrant or grant authorization to change spacing unit orientation.