

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1820' FNL, 1580' FEL, Sec.19, T-32-N, R-14-W, NMPM

RECEIVED

JAN 21 2000

Bureau of Land Management
Durango, Colorado

5. Lease Number
I-22-IND-2772
6. If Indian, All. or
Tribe Name
Ute Mountain
7. Unit Agreement Name
8. Well Name & Number
Ute Com #23
9. API Well No.
30-045-29265
10. Field and Pool
Barker Dome Paradox
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Tubing Installation | |

13. Describe Proposed or Completed Operations

It is intended to install the tubing in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Deanna Cole Title Regulatory Administrator Date 1/12/00

trc

(This space for Federal or State Of MINERALS STAFF CHIEF
APPROVED BY lyse R. Auringer Title _____

Date FEB 24 2000

CONDITION OF APPROVAL, if any:

MMOCD

MMOCD

Ute Com #23
Desert Creek
1820' FNL, 1580' FEL
Unit G, Section 19, T-32-N, R-14-W
Latitude / Longitude: 36° 58.5672' / 108° 21.21186'
DPNO: 5780801
Tubing Installation Procedure


THIS WELL PRODUCES 7 PPM H₂S

Summary/Recommendation:


Ute Com #23 was drilled in 1995 and completed as a Desert Creek producer. Due to poorer than expected results, the well was sidetracked in 1995. A 3-1/2" casing string was set from a new TD of 8635' to surface. The lease operator tries to blow this well monthly. Just recently he was able to unload ~300 bbls of condensate and water. With the high line pressures in Barker Dome and low gas flow rate, the well is unable to produce liquids up the 3-1/2" casing. To help lift wellbore fluids, a 1-3/4" (OD) coil tubing string will be landed in the 3-1/2" casing. Anticipated uplift is 100 Mcfd.

1. Call Gary Osborne and give 24-hrs notice of work to be performed.
2. Comply with all NMOCD, BLM and Burlington safety and environmental regulations.
3. MIRU coiled tubing unit, nitrogen unit and water truck. Strategically place H₂S safety equipment around location. Refer to BR safety guidelines. Hold safety meeting. **Everyone on location must be H₂S trained.** Obtain and record all wellhead pressures. Blow well down. Hook up to wellhead and kill with 2% KCL water.
4. ND wellhead. NU WCP RH-3 coiled tubing adapter, master valve, pressurized window, BOP and coiled tubing unit. NU flow line to production pit.
5. TIH with pump out plug, 1.125" ID SN on 1-3/4" coiled tubing. Land the bottom of the assembly at 8444'. ND coiled tubing unit and pressurized window. NU wellhead.
6. RU nitrogen unit to wellhead. Pump off plug and circulate up the backside to the production pit. Shut in wellhead. RD nitrogen unit.
7. Flow well to the production pit for clean up. If well will not flow, call for a swabbing unit and swab well until it kicks off.
8. Call Gary Osborne and inform him the project is ready for production.

Recommended:


Operations Engineer

Approved:

 12.16.99
Drilling Superintendent

Jennifer L. Dobson
Office - (599-4026)
Home - (564-3244)
Pager - (324-2461)

Gary Osborne
Office: 326-9821

JLD/klg

Burlington Resources Oil and Gas Company
Lease: I-22-IND-2772
Well: Ute Com #23
1820' FNL & 1580' FEL
Section 19, T. 32 N., R. 14 W.
La Plata County, Colorado

3160

CONDITIONS OF APPROVAL

- 1. All operations must conform the requirements of Onshore Order #6.**
2. Within 30 days after operations have been completed, please send a subsequent report of operations via Sundry Notice.
3. All new pit construction will be contained on the existing well pad. No off-location surface disturbance is approved. Pits to be reclaimed within 15 months of completion date.
4. Burn dike, if used, will be large enough to prevent damage to surrounding vegetation from flaring operations.