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submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Bureau of Land Management  
Durango, Colorado

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1665' FSL, 1790' FEL, Sec. 20, T-32-N, R-14-W, NMPM

- 5. Lease Number  
I-22-IND-2772
- 6. If Indian, All. or Tribe Name  
Ute Mountain Ute
- 7. Unit Agreement Name
- 8. Well Name & Number  
Ute Mountain Ute #40
- 9. API Well No.  
30-045-29354
- 10. Field and Pool  
Barker Dome Desert Cree
- 11. County and State  
San Juan Co, NM

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OIL CON. DIV.  
DIST 8

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment             | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion            | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back           | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Water Shut off          |
|   | <input type="checkbox"/> Altering Casing         | <input type="checkbox"/> Conversion to Injection |
|   | <input checked="" type="checkbox"/> Other - Spud |  |

13. Describe Proposed or Completed Operations

- 6-7-96 MIRU. Spud well @ 6:00 p.m. 6-7-96.
- 6-8-96 Drill to 695'. Circ hole clean. TOOH. TIH w/17 jts 8 5/8" 24# K-55 ST&C csg, set @ 695'. Pump 30 bbl gel wtr, 40 bbl wtr ahead. Cmt w/250 sx Class "B" 65/35 poz w/2% calcium chloride, 6% gel, 5 pps Gilsonite, 0.25 pps Flocele (443 cu.ft.). Tailed w/100 sx Class "B" cmt w/2% calcium chloride, 0.25 pps Flocele (118 cu.ft.). Displaced w/43 bbl wtr. Circ 12 bbl cmt to surface. WOC.
- 6-9-96 NU BOP. PT csg & BOP to 2200 psi/30 min, OK. Drilling ahead.

ACCEPTED FOR RECORD

DKC 6-17-96

14. I hereby certify that the foregoing is true and correct.

Signed John Sheffield Title Regulatory Administrator Date 6/11/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any: