

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 13 1996

OIL CON. DIV.

Sundry Notices and Reports on Wells

DIST. 3

1. Type of Well
GAS

~~CONFIDENTIAL~~

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1730' FNL, 1930' FEL, Sec.30, T-32-N, R-14-W, NMPM

NSL-3657

5. Lease Number
I-22-IND-2772
6. If Indian, All. or
Tribe Name
Ute Mountain Ute
7. Unit Agreement Name
8. Well Name & Number
Ute Mountain Ute #41
9. API Well No.
30-045-29355
10. Field and Pool
Barker Dome Desert Cree.
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

- 7-18-96 Drill to 8901'. TOOH for core. TIH, Core #1: 8891-8894', core bbl failed. cut 4' core, recovered 4'. TOOH. TIH, Core #2: 8894-8901', cut 7' core, recovered 7'. TOOH. TIH w/bit.
- 7-19-96 Drill to 8974'. Circ hole clean. TOOH. TIH for DST.
- 7-20-96 Ran DST. Drill @ 8986-9050'.
- 7-21-96 Drill to TD @ 9340'. Circ hole clean.
- 7-22-96 Circ hole clean. TOOH. Prepare to log.
- 7-23-96 Logging.
- 7-24-96 TIH, circ hole clean. TOOH. TIH w/213 jts 5 1/2" 17# L-80 LT&C csg, set @ 9340'. Pump 30 bbl mud flush, 40 bbl wtr ahead. Cmdt w/250 sx Class "G" neat cmt w/0.2% CFR-3, 0.25 pps Flocele, 0.3% Halad-344 (288 cu.ft.). Stage tool set @ 8428'.
- 7-25-96 Pump 20 bbl mud flush, 20 bbl wtr ahead. Cmdt w/2600 sx Class "B" 65/35 poz w/6% gel, 5 pps Gilsonite, 0.25 pps Flocele (4810 cu.ft.). Tailed w/100 sx Class "B" neat w/0.25 pps Flocele (118 cu.ft.). Lost circ. Displace w/199.5 bbl wtr. No cmt to surface. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/30/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

By: Dyk 9-11-96

For: Area

For: Assignment

NUC00