

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
SEP 18 1996

WELL API NO.	30-045-29366
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	NM-778-10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name STATE COM M (003273)	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. 9R	
2. Name of Operator CONOCO, INC <005073>		9. Pool name or Wildcat BLANCO MESAVERDE (72319)	
3. Address of Operator 10 DESTA DR. STE 100W, MIDLAND, TX. 79705			
4. Well Location Unit Letter B : 897 Feet From The NORTH Line and 1783 Feet From The EAST Line Section 36 Township 32 N Range 11 W NMPM SAN JUAN County			
10. Date Spudded 6-6-96	11. Date T.D. Reached 6-11-96	12. Date Compl. (Ready to Prod.) 9-5-96	13. Elevations (DFA, RKB, RT, GR, etc.) 8-23-96
14. Elev. Casinghead			
15. Total Depth 5690'	16. Plug Back T.D. 5644'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name 4491 - 5575 MESAVERDE			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GI-1EL-LDI/CNL-TEMP			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	288'	12 1/4	135 SX	
7	23	3321	8 3/4	465 SX	
4 1/2	11.6	5686'	6 1/4	1790 SX	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	5039'

26. Perforation record (interval, size, and number) SEE ATTACHED	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 9-13-96	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 500	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 20	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 500	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARE						Test Witnessed By DEAN COLLINS	

30. List Attachments
INCLINATION SURVEY, LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill R. Keathly Printed BILL R. KEATHLY SR. REGULATORY SPEC Title 9-13-96 Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1217	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 362-2536	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2978	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ MSSV 4788	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 4891	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5255	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from U. CLFH 4491 to L. PTLK 5576 (OA) No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

ATTACHMENT TO FORM C - 105

LEASE NO: NM-778-10
WELL NAME & NO: STATE COM 'M', WELL # 9R
LOCATION: 897' FNL & 1783' FEL. SEC. 36, T 32N, R 11W, UNIT LTR 'B'
COUNTY & STATE: SAN JUAN, NM

PERFORATION INTERVAL

PERF LOWER POINT LOOKOUT W/ 3 1/8" HSC 1 JSPF @ 5456-5460, 5463-5466, 5788-5480, 5514-5519, 5531, 5570, 5575.
PERF UPPER POINT LOOKOUT W/ 3 1/8" HSC 1 JSPF @ 5123-25, 5169-73, 5205-11, 5225, 5256-64, 5287-93, 5298-5304, 5308-12, 5318-24 & 5345'.
PERF MENELEE & LOWER CLIFFHOUSE W/ 3 1/8" HEGS 0.41", JSP2F @ 4734-38, 4747-51, 4800-06, 4810-14, 4820-36, 4852-60, 4864-72, 4878-82, 4886-88, 4913, 4948-54, TOTAL OF 42 HOLES.
PERF UPPER CLIFFHOUSE W/ 3 1/8" HEGS 0.41" HOLES 1 JSP2F @ 4491-4505, 4512, 4518, 4544, 4553, 4596-4602, 4612-18, 4638-46'.

DEPTH INTERVAL	AMT & KIND OF MATERIAL USED
5456 - 5575	ACID W/ 1000g 15% HCL. FRAC W/ 766 bbl 1% KCL SLICKWATER & 40,000# 16/30 BRADY SAND.
5123 - 5345	ACID W/ 1000g 15% HCL & 54 BS. FRAC W/ 1610bbl 70 QUALITY FOAM & 123,600# 20/40 ARIZONA SAND.
4734 - 4954	ACID W/ 1500g 15% HCL & 100 BS. FRAC W/ 641 bbl 70 QUALITY FOAM W/ 6250# 100 MESH & 95,000# 16/30 BRADY SAND.
4491 - 4646'	ACID W/ 1000g 15% HCL & 48 7/8" RCNBS. FRAC W/ 285 bbl 70 QUALITY FOAM W/ 2750# 100 MESH & 38,000# 16/30 BRADY SAND.