

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-29369
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Mead 27	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESERV ☐ OTHER _____		8. Well No. 1	
2. Name of Operator Hallwood Petroleum, Inc.		9. Pool name or Wildcat Basin Fruitland Coal	
3. Address of Operator P. O. Box 378111, Denver, CO 80237			
4. Well Location Unit Letter <u>H</u> : <u>1800</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>32N</u> Range <u>13W</u> NMPM San Juan County			
10. Date Spudded 8/19/96	11. Date T.D. Reached 8/22/96	12. Date Compl. (Ready to Prod.) 9/30/96	13. Elevations (DF & RKB, RT, GR, etc.) 5901' KB, 5900' DF, 5889' GL
14. Elev. Casinghead 5889'			
15. Total Depth 2007'	16. Plug Back T.D. 1962'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 1852-1888'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Spectral Density Log, Cement Bond Log			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	395'	12 1/4"	300 sx Class "B" w/ 2% CaCl ₂	cell plate
5 1/2"	15.50#	2007'	7 7/8"	375 sx "B" lite w/ Flocele & 50 sx "B" neat w/2% CaCl ₂	-0-

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 7/8"	1872'	N/A

26. Perforation record (interval, size, and number) 1852-1888' 8 spf 288				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1852-1888'		AMOUNT AND KIND MATERIAL USED 74,000 gal Delta frac 25# system w/20,000# of 40/70 sand & 215,000# of 12/20 Brady sand.	
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28. PRODUCTION							
Date First Production 9/30/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod	
Date of Test 10/1/96	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. -0-	Gas - MCF 184	Water - Bbl. 200	Gas - Oil Ratio ----
Flow Tubing Press. 40#	Casing Pressure 160	Calculated 24-Hour Rate	Oil - Bbl. -0-	Gas - MCF 184	Water - Bbl. 200	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By D. Elworthy
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30. List Attachments Cement Bond Log, Spectral Density Log, Deviation Report.
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed Name Nonya K. Durham Title Supervisor Date 10/17/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1907	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Fruitland Coal 1852
T. Blinberry	T. Gr. Wash	T. Morrison	T. (Basal)
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1852 to 1888 (gas) No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

include data on rate of water flow and temperature.

No. 1, from 1852 to 1888 (gas & water) feet.

No. 2, from to feet.

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology