

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 7 1996
Bureau of Land Management
Durango, Colorado

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
OCT 1 8 1996

2. Name of Operator
MERIDIAN OIL

OIL COIL DIV.
DIST. 8

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2000' FNL, 1925' FEL, Sec. 17, T-32-N, R-14-W, NMPM
NSL-3704

5. Lease Number
I-22-IND-2772
6. If Indian, All. or
Tribe Name
Ute Mountain Ute
7. Unit Agreement Name
8. Well Name & Number
Ute #22
9. API Well No.
30-045-29395
10. Field and Pool
Barker Dome Dst Creek
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

9-29-96 Drill to TD @ 8530'. Circ hole clean. Prepare to log.
9-30-96 Logging.
10-1-96 Circ hole clean. TOOH. TIH w/206 jts 5 1/2" 17# L-80 LT&C csg, set @ 8529'.
10-2-96 Pump 30 bbl mud flush, 40 bbl wtr ahead. Cmtd first stage w/625 sx Class
"G" Neat cmt w/0.2% CFR-3, 0.25 pps Flocele, 0.3% fluid loss, 0.2% super
CBL, 0.2% SCR-100 (719 cu.ft.). Displaced w/40 bbl wtr. Circ 1 bbl cmt to
surface. Stage tool @ 2640'. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr
ahead. Cmtd second stage w/1900 sx Class "B" 65/35 poz w/6% gel, 5 pps
Gilsonite, 0.25 pps Flocele (3363 cu.ft.). Displaced w/158.5 bbl wtr.
Circ 160 bbl cmt to surface. WOC RT csg to 3500 psi/15 min, OK. ND BOP.
NU WH. RD. Rig released.

By: Dvr 10-11-96
Sundt, [unclear]
[unclear]

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/3/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

NRMOCD