

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

14-20-604-62

6. If Indian, Allottee or Tribe Name

Ute Mountain Utes

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ute Indians A #24 1183

9. API Well No.

3004529418

10. Field and Pool, or Exploratory Area

Ute Dome Dakota - 86720

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

795 FSL 395 FEL Sec. 34 T 32N R 14W UNIT P

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other SPUD & SET & PXA

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU 11/04/96 SPUD 8.75" SURFACE HOLE @ 1515 HRS 11/04/96.

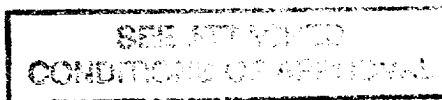
DRILLED 8.75" TO 430'. RAN 10 JTS. OF WC-50 20# CASING AND LANDED AT 426'. CEMENTED SURFACE CASING WITH 110 SXS CLASS B. CIRCULATED 5 BBLS TO SURFACE. PRESSURE TESTED CASING TO 2000 PSI. HELD OKAY 10 MINUTES.

DRILLED 6.25" PRODUCTION HOLE TO 2545'. NO PRODUCTION CASING SET.

DECISION MADE TO PXA ACCORDING TO ESTABLISHED BLM PROCEDURES. BLM INSPECTOR TERRY GILLESPIE ON LOCATION DURING PXA OPERATIONS.

PXA PROCEDURES: CEMENTED 1944' - 2545' W/ 125 SXS CLASS B. TIH W/SLICKLINE TAGGED CEMENT @ 1944. SET CEMENT PLUG AT 470. CEMENTED WITH 50 SXS CLASS B. SET CEMENT PLUG AT 60'. CEMENTED WITH 25 SXS CLASS B. CIRCULATED TO SURFACE.

RIG RELEASED 1400 HRS 11/9/96.



14. I hereby certify that the foregoing is true and correct

Signed

Nancy I. Whitaker

Title

STAFF ASSISTANT

Date

11-19-1996

(This space for Federal or State office use)

Approved by

Ami Jovato

Title

Acting Area Manager

Date

12-3-96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Amoco Production Company
Ute Mountain Ute Lease 14-20-604-62
Ute A No. 24
SE SE Sec. 34, T. 32 N., R. 14 W.
San Juan County, New Mexico

Conditions of Approval - Subsequent Report of Abandonment

1. Approval of this Notice is for the down-hole plugging of the well. Surface reclamation must be completed in accordance with Ute Mountain Ute Tribe/BIA requirements. Please contact Steve Graham, Ute Mtn. Agency (303-565-8471) for specific reclamation requirements and seed mixtures.
2. When the wellsite is ready for final surface inspection, please contact this office and BIA in order that an onsite inspection can be made. Final Abandonment Notice (FAN) can be submitted via Sundry Notice at that time.
3. After the FAN is approved by this office, your liability associated with the subject well will terminate.