

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-29429
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Steward Com	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 1	
2. Name of Operator THOMPSON ENGR. & PROD. CORP.		9. Pool name or Wildcat Basin Fruitland Coal	
3. Address of Operator 7415 E. Main Farmington, New Mexico 87402			
4. Well Location Unit Letter P : 790 Feet From The South Line and 790 Feet From The East Line Section 28 Township 32N Range 13W NMPM San Juan County			
10. Date Spudded 7/15/97	11. Date T.D. Reached 7/23/97	12. Date Compl. (Ready to Prod.) 9/10/97	13. Elevations (DF& RKB, RT, GR, etc.) 5983' GR
14. Elev. Casinghead 5983' GR			
15. Total Depth 2157	16. Plug Back T.D. 2130	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 2157 Cable Tools None
19. Producing Interval(s), of this completion - Top, Bottom, Name 2020' - 2055'			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CDL/DSN/GR			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	1242	8 3/4	45 sx (53 cu.ft.)	6 bbls
4 1/2 "	10.5#	2131	6 1/4	165 sx (340 cu.ft.) +	
				105 sx (124 cu.ft.)	0.5 bbls

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2078	-

26. Perforation record (interval, size, and number) 2020 - 2055 Total of 70 (0.50") holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
				2020 - 2055	20,000# 40/70 &	
					215,000# 12/20 in	
					71,519 Gal of 20# x-linked	

PRODUCTION

28. Date First Production 9/14/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) SI	
Date of Test 9/15/97	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF TSTM	Water - Bbl. 250	Gas - Oil Ratio
Flow Tubing Press. -	Casing Pressure 20 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF TSTM	Water - Bbl. 250	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Paul C. Thompson Printed Name Paul C. Thompson Title President Date 9/30/97