## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

			<u> </u>
	REC	5. EIVED 1998 7.	Lease Number
. Type of Well		EIVER	If Indian, All. or
CAS	FFD.		Tribe Name
$\mathcal{B}_{\mathcal{U}}$	rea. LD 19	1900 7	Ute Mountain Ute
. Name of Operator	Ireau of Land M	.,,0	Unit Agreement Name
DITELLATOR	Durang Col	anana	
RESOURCES OIL & GAS COMPANY	1.501	Prado Prado	
OIL & GAS COMMI		8.	Well Name & Number
. Address & Phone No. of Operator		_	Ute Mountain Ute #44
PO Box 4289, Farmington, NM 87499 (505) 326	-9700	9.	API Well No.
. Location of Well, Footage, Sec., T, R, M		10.	30-045-29498 Field and Pool
190'FSL, 2355'FWL, Sec. 9, T-32-N, R-14-W, NMP	М	20.	Barker Dome Desert C:
		11.	County and State
R-46-B NSL-3892			San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF	NOTICE, REPO	RT, OTHER	DATA
	of Action	,	
Notice of Intent Abandonment	Cha	nge of Pla	ins
Recompletio	n New	Construct	ion Eracturing
X_ Subsequent Report Plugging Ba Casing Repa	ir — Wat	er Shut o	Fracturing Ef
Final Abandonment Altering Ca	sing Con	version to	Injection
X_ Other -			
3. Describe Proposed or Completed Operations			
••••••••••••••••••••••••••••••••••••••			
1-21-98 MIRU. ND WH. NU BOP. TIH. SDON.	labadaa Da		+1
1-22-98 TIH to stage tool @ 7224'. Establ	ish circ. Dr	hl 15% Hc	age coor.
Blow Well & CO to PBTD @ 9033'.	-Spot 23.8 b		L 6 1030 0120 .
Blow well & CO to PBTD @ 9033'. TOOH. TIH, ran CBL @ 7033-9033'	, had 100% b	ond. SDON	•
Blow well & CO to PBTD @ 9033'.  TOOH. TIH, ran CBL @ 7033-9033' 1-23-98 TIH w/pkr, set @ 62'. PT csg to 6	, had 100% b	ond. SDON	•
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