

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
I-22-IND-2772

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Ute Mountain Ute #50

9. API WELL NO.

30-045-29548

10. FIELD AND POOL, OR WILDCAT

Barker Dome Paradox

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T-32-N, R-14-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1800' FNL, 1850' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED
4-10-98

16. DATE T.D. REACHED
4-22-98

17. DATE COMPL. (Ready to prod.)
9-16-98

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
6231 GR, 6245 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8692

21. PLUG, BACK T.D., MD & TVD

8607

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-8692

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

8313-8521 Paradox

26. TYPE ELECTRIC AND OTHER LOGS RUN
AIT, CNL-CDL, ML, Sonic, FMI

25. WAS DIRECTIONAL SURVEY MADE
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	385	12 1/4	321 cu.ft.	
5 1/2	17#	8690	6 1/4	4295 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	8219	8179

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

8313-8391', 8467-8472', 8500-8515', 8516-8521'
w/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
8313-8521 119 bbl 15% SWIC II acid,

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-16-98		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9-16-98			→		2465 Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 1298	SI 1400	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy J. Williams TITLE for Regulatory Administrator

ACCEPTED FOR RECORD
By: 76 10/22/98
San Juan Resource Area
Bureau of Land Management
DATE: 10/13/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	1458'	2175'	Lt gry to brn calc carb micac glauc silt & very fine gr gry ss w/irreg. interbed sh Highly calc gry sh w/thin lmst.	Gallup	1458'	
Greenhorn	2175'	2224'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	2175'	
Graneros	2224'	2293'	Lt to dk gry foss carb sl calc sl silty	Graneros	2224'	
Dakota	2293'	2500'	ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	2293'	
Morrison	2500'	3046'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	2500'	
Bluff SS	3046'	3479'	Lt orange to buff, fine gr, well cmt'd, rdd to sub rdd ss	Bluff	3046'	
Todilto LS	3479'	3488'	Dark gray limestone, anhydritic	Todilto	3479'	
Entrada SS	3488'	4075'	Orange, fn gr, rdd to sub rdd ss, tight	Entrada	3488'	
Chinle	4075'	4972'	Rd to rd brn, soft sh w/occas. thin beds of brn & gry lst	Chinle	4075'	
Cutler	4972'	7612'	Siltstone, orange to red, w/sandstones, orange fn grn	Cutler	4972'	
Ismay	7612'	7864'	Limestone, fossiliferous in part, shale dk-gray	Ismay	7612'	
Desert Creek	7864'	7999'	Limestone, fossiliferous in part, shale dk-gray	Desert Creek	7864'	
Akah	7999'	8167'	Anhydrite, white to lt gray, dolomite, brown, silty	Akah	7999'	
Barker Creek	8167'	8398'	Limestone, gray fossiliferous, dolomite lt brn-tan	Barker Creek	8167'	
Alkali Gulch	8398'	8692'	Limestone, gray fossiliferous, dolomite lt brn-tan	Alkali Gulch	8398'	