

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

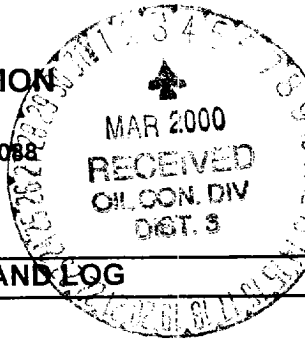
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2089

Form C-105
Revised 1-1-89



WELL API NO.
30-045-30001

Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name

Chamberlain

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

8. Well No.

#1B

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter B : 1200 Feet From The North Line and 1570 Feet From The East Line

Section 14 Township 32-N Range 12-W NMPM San Juan County, NM

10. Date Spudded
1-3-00

11. Date T.D. Reached
1-9-00

12. Date Compl. (Ready to Prod.)
2-15-00

13. Elevations (DF&RKB, RT, GR, etc.)
6264'GL / 6276'KB

14. Elev. Casinghead

15. Total Depth

5496'

16. Plug Back T.D.

5493'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

0-5496'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
4319-5428' Mesaverde

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CBL/GR/CCL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	239'	12 1/4"	224 cu ft	
7"	20#	3100'	8 3/4"	926 cu ft	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	2959'	5495'	362 cu ft	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5362'	

26. Perforation record (interval, size, and number)

4319, 4342, 4351, 4362, 4373, 4414, 4435, 4445, 4464, 4495, 4519, 4556, 4578, 4595, 4618, 4630, 4642, 4655, 4676, 4690, 4716, 4745, 4776, 4825, 4873, 4911, 4946, 4960, 4969, 5011, 5046, 5072, 5084, 5097, 5106, 5118, 5137, 5153, 5173, 5195, 5205, 5216, 5240, 5276, 5305, 5326, 5350, 5364, 5385, 5428

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4319-4825'	2506 bbl slk wtr, 95,000# 20/40 AZ snd
4873-5428'	219 bbl slk wtr, 100,000# 20/40 AZ snd

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 2-15-00	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 260	Casing Pressure SI 797	Calculated 24- Hour Rate		Oil - Bbl.	Gas - MCF 3489 Pitot gauge	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Cole Printed Name Peggy Cole Title Regulatory Administrator Date 2-29-00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 1078'	T. Penn. "B" _____
T. Kirtland-Fruitland 1206-2070'	T. Penn. "C" _____
T. Pictured Cliffs 2670'	T. Penn. "D" _____
T. Cliff House 4310'	T. Leadville _____
T. Menefee 4700'	T. Madison _____
T. Point Lookout 5103'	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis 2895'
T. Morrison _____	T. Hrfnito. Bnt. 3447'
T. Todilto _____	T. Chacra 3934'
T. Entrada _____	T. Graneros _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1078'	1206'		White, cr-gr ss.				
1206'	2070'		Gry sh interbedded w/tight, gry, fine-gr ss.				
2070'	2670'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
2670'	2895'		Bn-Gry, fine grn, tight ss.				
2895'	3447'		Shale w/siltstone stringers				
3447'	3934'		White, waxy chalky bentonite				
3934'	4310'		Gry fn grn silty, glauconitic sd stone w/drck gry shale				
4310'	4700'		ss. Gry, fine-grn, dense sil ss.				
4700'	5103'		Med-dark gry, fine gr ss, carb sh & coal				
5103'	5496'		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				