State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

PEROPECT OIL & GAS COMPANY OLD THE PROPERTY OF STATE OF PO BOX 4289, Farmington, NM 87499 (505) 328-400 Pool Name or Wildow Blanco MV/Basin DK 1790'FSL, 1615'FEL, Sec.14, T-32-N, R-12-W, NMPM, San Juan County Type of Submission Type of Action Notice of Intent Abandonment Change of Plans New Construction X Subsequent Report Plugging Back Casing Repair Water Shut off Casing Repair Conversion to Injection X Subsequent Report Plugging Back Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - casing Conversion to Injection 12-22-99 Drill to intermediate TD # 3118'. Circ hole clean. TOOH. 12-23-99 TIH W/74 jts 7" 20# J-55 STRC csg, set # 3108'. Cmtd W/325 sx Class "8" neat cmt W/38 econolite, 0.5 pps flocele, 10 pps gilsonite (946 cu ft). Circ 50 bbl cmt to surface. SD for holiday. 12-26-99 Drilling shead. 12-28-99 Drilling shead. 12-28-99 TIH to TD # 7650'. Circ hole clean. TOOH. Ran logs. 12-30-99 TIH w/74 jts 5 W" 15.5# K-55 LT&C csg, set # 7647'. Cmtd W/250 sx Class "M" 50/50 ppz W/2* bentonite, 0.25 pps flocele, 5 pps gilsonite, 0.4* Halad-344, 0.25 CFR-3, 0.1* HR-5 (318 cu ft). ND BOP. NU WH. RD. Rig released. SIGNATURE APPLIED TO THE PROPERTY OF ACTION DEST. 43 JAN 1)		Sundry Notices and Reports	on Wells
Location of Well, Footage, Sec., T. R. M. 1790'FSL, 1615'FEL, Sec.14, T-32-N, R-12-W, NMPM, San Juan County Type of Submission Notice of Intent Abandomment Recompletion Non-Routine Fracturing Recompletion Altering Casing Conversion to Injection Altering Casing Conversion to Injection Altering Casing Conversion to Injection TYPE of Action Non-Routine Fracturing Non-Routine Fracturing Altering Casing Conversion to Injection Altering Casing Conversion to Injection THW 174 jts 7" 20# J-55 ST&C csg, set @ 3108'. Cmtd W/325 sx Class "B" neat cmt W/3% econolite, 0.5 pps flocele, 10 pps gilsonite (946 cu ft). Circ 50 bbl cmt to surface. SD for holiday. 12-26-99 Drilling ahead. 12-28-99 Drilling ahead. 12-28-99 Drill to TD @ 7650'. Circ hole clean. TOOH. Ran logs. 12-30-99 THH W/180 jts 5 ½" 15.5# K-55 LT&C csg, set @ 7647'. Cmtd W/250 sx Class "H" 50/50 poz W/2% bentonite, 0.25 pps flocele, 5 pps gilsonite, 0.4% Halad-344, 0.2% CFR-3, 0.1% HR-5 (318 cu ft). ND BOP. NU WH. RD. Rig released. TIM THIN SPACE FOR State Use) PARTY ON & GAS INSPECTOR, DSI. 43 JAN 1)	Name of Operator BURLINGTON RESOURCES OI	IL & GAS COMPANY ON CON.ON DIST. S	API # (assigned by OCD) 30-045-30017 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name Decker 8. Well No. #1B 9. Pool Name or Wildcat
Type of Submission Notice of Intent Abandonment Recompletion New Construction New Construction Non-Routine Fracturing Plugging Back Plugging Back Altering Casing Conversion to Injection Altering Casing Conversion to Injection Completed Operations 12-22-99 Drill to intermediate TD @ 3118'. Circ hole clean. TOOH. 12-23-99 TIH w/74 jts 7" 20# J-55 ST&C csg, set @ 3108'. Cmtd w/325 sx Class "B" neat cmt w/38 econolite, 0.5 pps flocele, 10 pps gilsonite (946 cu ft). Circ 50 bbl cmt to surface. SD for holiday. 12-28-99 Drill to TD @ 7650'. Circ hole clean. TOOH. Ran logs. 12-30-99 TIH w/180 jts 5 ½" 15.5 # K-55 LT&C csg, set @ 7647'. Cmtd w/250 sx Class "H" 50/50 poz w/2% bentonite, 0.25 pps flocele, 5 pps gilsonite, 0.4% Halad-344, 0.2% CFR-3, 0.1% HR-5 (318 cu ft). ND BOP. NU WH. RD. Rig released. TLW (This space for State Use) COMMAN SEMED BY CHARRET FIRM	Location of Well, Footage,	, Sec., T, R, M	10. Elevation:
Notice of Intent Abandonment	1790'FSL, 1615'FEL, Sec.14	4, T-32-N, R-12-W, NMPM, San Juan	county
Drill to intermediate TD @ 3118'. Circ hole clean. TOOH. 12-23-99 TIH w/74 jts 7" 20# J-55 ST&C csg, set @ 3108'. Cmtd w/325 sx Class "B" neat cmt w/3% econolite, 0.5 pps flocele, 10 pps gilsonite (946 cu ft). Circ 50 bbl cmt to surface. SD for holiday. 12-26-99 Drilling ahead. 12-28-99 Drill to TD @ 7650'. Circ hole clean. TOOH. Ran logs. 12-30-99 TIH w/180 jts 5 ½" 15.5# K-55 LT&C csg, set @ 7647'. Cmtd w/250 sx Class "H" 50/50 poz w/2% bentonite, 0.25 pps flocele, 5 pps gilsonite, 0.4% Halad-344, 0.2% CFR-3, 0.1% HR-5 (318 cu ft). ND BOP. NU WH. RD. Rig released. SIGNATURE ALL REGULATOR Administrator January 6, 2000 TLW (This space for State Use)	x_ Subsequent Report	Recompletion New Plugging Back Non- Casing Repair Wate Altering Casing Conv	Construction Routine Fracturing er Shut off rersion to Injection
(This space for State Use) CHOING STATE BY CHARGET TO STATE OIL & GAS INSPECTOR, DIST. 49 JAN 1)	12-22-99 Drill to into 12-23-99 TIH w/74 jts "B" neat (946 cu f 12-26-99 Drilling ahe 12-28-99 Drill to TD 12-30-99 TIH w/180 jt Class "H" gilsonite	ermediate TD @ 3118'. Circ hole of 7" 20# J-55 ST&C csg, set @ 3108 cmt w/3% econolite, 0.5 pps floce t). Circ 50 bbl cmt to surface. Stad. @ 7650'. Circ hole clean. TOOH. It is 5 ½" 15.5# K-55 LT&C csg, set 0 50/50 poz w/2% bentonite, 0.25 to 0.4% Halad-344, 0.2% CFR-3, 0.	Ran logs. 7 7647'. Cmtd w/250 sx 7 647'. Cmtd w/250 sx 7 6400 sps 8 7 6400 sx 8 7 6400 sps 8 7 6400 sx
Pata	(This space for State Use)		TLW
	CLICIAN SYSMED BY CH	Title	SPECTOR, DIST. 49 JAN 1) 2