

(November 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

Ute 14-20-604-62

6. If Indian, Allottee or Tribe Name

Ute Mountain Ute Tribe

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Ute Indians A 29

9. API Well No.

30-045-30030

10. Field and Pool, or Exploratory Area

Ute Dome Dakota

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

3b. Phone No. (include area code)

324 1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,510' FSL & 2,100' FWL Sec 36, T 32 N, R 14 W.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☒ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

11/9/99: MIRU PU. PU & TIH 2-3/8" tbg. Tagged PBTD @ 2,658'. Press tstd csg to 3,900 psig. Held OK. TOH w/tbg. Ran GR/CCL fr/PBTD (2,663') to 300'. Perf'd Basal Dakota w/3-1/8" csg gun, 1 JSPF fr/2,466'-72' & 2,434'-36' (38' overall, 8' net, 10 holes). PU & TIH w/4-1/2" packer & 2-3/8" tbg. Set packer @ 2,452'. Acidize Basal DK perfs fr/2,466'-72' w/300 gals 15% NEFE HCl acid @ 2,500 psig & 2 BPM. Communicated w/perfs @ 2,434'-36'. SI in TCA w/900 psig & fin ppg. Over displaced acid w/10 bbls 2% KCl wtr. ISIP 50 psig. 3" SIP 0 psig. BFL @ 400' FS. S. 0 BC, 9 BLW, 1 run. Well KO flowing. SITP 450 psig. RIH w/electronic gauge. BHP 480.32 psig @ 2,460' FS. RIH & set 4-1/2" RBP @ 2,410' KB. Perf'd Dakota w/3-1/8" csg gun, 1 JSPF fr/2,389'-92', 2,376'-80', 2,355'-60', 2,350'-52' & 2,304'-28' (88' overall, 38' net, 43 holes). Broke dwn perfs fr/2,304'-2,392' & acidized w/1,500 gals 15% NEFE HCl & 57 - 7/8" RCN ball sealers. BD @ 850 psig & 4.6 BPM. Balled off @ 4,000 psig. Op csg to pit. Frac'd Dakota perfs fr/2,304'-2,392' down csg as follows: 39,875 gals 70Q x-linked foam & 95,420# 20/40 sd. ISIP 1,720 psig. 5" SIP 1,570 psig. 10" SIP 1,520 psig. 15" SIP 1,500 psig. ATP 2,258 psig. AIR 32.45 BPM. CO to RBP @ 2,410'. Flowed well to clean up. PU bailer & TIH w/2-3/8" tbg. Tagged sd @ 2,316'. CO sd fr/2,316'-2,410'. Rel RBP. TOH w/tbg, bailer & RBP. TIH & landed tbg as follows: NC, SN, 73 jts 2-3/8", 4.7#, J-556, EUE, 8rd tbg & 2 2-3/8", 4.7#, J-55, EUE, 8rd tbg subs (10' & 6'). EOT set @ 2,390'. SN set @ 2,389'.
11/17/99 RDMO PU.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Loren W. Fothergill

Title

Operations Engineer

Date

11-17-99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED FOR RECORD

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

TC 12/7/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RMOC