

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 045 30167

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-0038 1

7. Lease Name or Unit Agreement Name

State Com

8. Well No.

91

9. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Dugan Production Corp.

3. Address of Operator

P. O. Box 420, Farmington, NM 87499-0420 (505)325-1821

4. Well Location

Unit Letter M : 790 Feet From The South Line and 790 Feet From The West Line

Section 16

Township

32N

Range

12W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5962' GL (est)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran GR/CNL/CCL logs.
2. Perforate Fruitland Coal 2076 - 2106 with 120 holes.
3. Fracture 2076 - 2106 with 66,000 gal. cross-linked gelled water containing 91,000 lb. 16/30 sand.
4. Flow well back to clean-up.
5. Set retrievable plug at 2025.
6. Perforate Fruitland Coal 1960 - 1974 with 56 holes.
7. Fracture 1960 - 1974 with cross-linked gelled water. Well screened out on 1 lb/gal. sand. Total fluid 20,000 gal., total sand 5,000 lb. 16/30.
8. Flowed well back.
9. Set retrievable plug at 1920'.
10. Perforate Fruitland Coal 1856'-60', 1875'-81', 1891'-97', 1902'-10' (96 holes total).
11. Fracture 1856' - 1910' with 34,000 gal. cross-linked gelled water containing 25,000 lb. 16/30 sand.
12. Removed all retrievable plugs.
13. Cleaned out and installed pump jack to pump water and produce gas on casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John Alexander

TITLE Vice-President

DATE 7/21/00

TYPE OR PRINT NAME

TELEPHONE NO. 325-1821

(This space for State Use)

APPROVED BY

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

8-15-00

CONDITIONS OF APPROVAL, IF ANY: