

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-30389

5. Indicate Type Of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

MONTOYA COM

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Cross Timbers Operating Company

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

8. Well No.

1B

9. Pool name or Wildcat

BLANCO MESAVERDE

4. Well Location

Unit Letter L : 1,908 Feet From The SOUTH Line and 1,010 Feet From The WEST Line

Section 25 Township 32N Range 13W NMPM SAN JUAN County

10. Date Spudded

12/26/00

11. Date T.D. Reached

01/04/01

12. Date Compl(Ready to Prod.)

02/18/01

13. Elevations(DF & RKB, RT, GR, etc.)

5,890' GL

14. Elev. Casinghead

15. Total Depth

5,082'

16. Plug Back T.D.

5,031'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

4,550' - 4,826' BLANCO MESAVERDE

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Ind/SFL/GR/SP/Ca1/CNL/LDT/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, J-55	419.58'	12-1/4"	275 sx Class "B"	0
4-1/2"	10.5#, J-55	5,082.26'	7-7/8"	470 sx Litecrete &	0
				280 sx 35/65 Poz/G	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4,712'	

26. Perforation record (interval, size, and number)

4,550' - 4,826' (28 holes, 0.30" dia.)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4,550' - 4,826'	500 gals 15% HCl acid & 42 BS
	127,637 gals 70Q foam &
	140,409# 20/40 sd

28. PRODUCTION

Date First Production	Production Method(Flowing, gas lift, pumping - Size and type pump)					Well Status(Prod. or Shut-in)	
						SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02/24/01							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API(Corr.)	
730 psig	715 psig						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

to be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

THOMAS DELONG

Title

OPERATIONS ENGR.

Date 2/27/01

