District I

PO Eex 1980, ERECT NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

20

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office State Lease - 6 Copies

Fee Lease - 5 Copies

40 South Pacheco, Santa Fe, NM	87505				AMENDED REPORT
APPLICATION F	OR PERMIT TO DRILL, RE-I	ENTER, DE	REN, RLUCKASK	., O	R ADD A ZONE
	¹ Operator Name and Address	s (S)		7	² OGRID Number
Burlington Resource	es Oil & Gas Company	15	OCT 2000		14538
PO Box 4289, Farmington, NM	87499	1.01	OIL CON. DIV) - -	³ API Number
		ton	DIST. 5	1	30-045-30396
⁴ Property Code		⁵ Property Name			⁶ Well No.
18512	Decker		85 x 8 2 18 18 18 18 18 18 18 18 18 18 18 18 18		2B
	⁷ Surfac	ce Location			

UL or lot no.	Section 26	Township 32N	Range 12W	Lot Idn	Feet from the	North/South line North	Feet from the 1890	East/West line East	County San Juan
8 Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Blanco Mesaverde							¹⁰ Propos	ed Pool 2	

" Work Type Code N	12 Well Type Code G	¹³ Cable/Rotary Rotary	¹⁴ Lease Type Code Fee	15 Ground Level Elevation 6433'
¹⁶ Multiple	¹⁷ Proposed Depth	¹⁸ Formation	¹⁹ Contractor	²⁰ Spud Date
N	5624'	Mesaverde	N/a	N/a

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	9 5/8	32.3#	200'	188 cu.ft.	Surface -
8 3/4	7	20#	3135'	943 cu.ft.	Surface
6 1/4	4 1/2	10.5#	3035-56242	372 cu.ft.	Top of Liner
					•

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

11" 2000 psi minimum double gate BOP

Note: to facilitate higher hydraulic stimulation completion work, no liner hanger will be used. In its place, a long string of 4 1/2" casing will be run and cemented with a minimum of 100' of cement overlap between the 4 1/2" and 7" casing strings. After completion of the well, a 4 1/2" retrievable bridge plug will be set below the top of cement in the 4 1/2" x 7" overlap. The 4 1/2" casing will then be backed off above the top of cement in the 4 1/2" x 7" overlap and laid down. The 4 1/2" bridge plug will then be retrieved and the production tubing will be run to produce the well.

²³ I hereby certify that the information given ab my knowledge and belief. Signature:	ove is true and complete to the best of	OIL CONSERVATION DIVISION Approved by:					
Printed name: Reggy Cole		Title: DEPUTY OIL & GAS INSPECTOR, DIST AND 10001					
Title: Regulatory/Compliance Supervisor		Approval Duc 8 2000 Expiration Dec 1 8 2000					
Date: 10-15-00	Phone: 505-326-9700	Conditions of Approval : Attached □					

DISTR⁷. I P.O. Box 1980, Hopdu, N.M. 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

³ Pool Name

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

State Lease — 4 Copies Fee Lease — 3 Copies

1000 Rio Brazos Rd., Aziec, N.M. 87410

API Number

DISTRICT III

☐ AMENDED REPORT

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

² Pool Code

30-045-	303	396	7	2319		Blanco M	Mesaverde			
⁴ Property Co		³ Property Name							⁶ Well Number	
18512				2B						
7 OGRID No				⁹ Elevation						
14538		BURLINGTON OIL AND GAS, INC.							6433'~	
					¹⁰ Surface	Location				
UL or let no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	26	32-N	12-W		1070'	NORTH	1890'	EAST	SAN JUAN	
			11 Botto	om Hole	Location	If Different F	rom Surfac	e		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
¹² Dedicated Acre	S	13]	loint or Infill	<u> </u>	¹⁴ Consolidation C	ode	15 Order No.			
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			D.L.M. 1902	•		B.L.W.	I hereby certi	fy that the information o	ontained herein is	
					02 DECKER	, J ELMER, ET UX	true and com	plete to the best of my	knowledge and belief	
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