

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF078147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Dalsant #1B

9. API WELL NO.

30-045-30547

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.24, T-32-N, R-12-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ dhc574az

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1610'FSL, 1835'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

11/24/2001

16. DATE T.D. REACHED

12/4/2001

17. DATE COMPL. (Ready to prod.)

2/1/2002

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6535'GL, 6547'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7800'

21. PLUG, BACK T.D., MD & TVD

7794'

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS
CABLE TOOLS
0-7800'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7594-7760' Dakota

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

TMDL, CBL/GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	359'	12 1/4	324 cu. Ft.	
7	23#	5148'	8 3/4	1052 cu. Ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	4075'	7796'	410 cu. Ft.		2 3/8	7711'	SN @ 7710'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7594-7609', 7671-7709', 7720-7725', 7740-7744', 7757-7760'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7594-7760'	30,000 gal slick water pad, 40,000# 20/40 TVC sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
1/31/02			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI 390	SI 505	→		858 Pitot gauge				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor

ACCEPTED FOR RECORD

FEB 22 2002
DATE 2/13/2002

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH VERT. DEPTH
Ojo Alamo	1068'	1155'	White, cr-gr ss.	Ojo Alamo	1068'
Kirtland	1155'	2424'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1155'
Fruitland	2424'	3086'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2424'
Pictured Cliffs	3086'	3245'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3086'
Lewis	3245'	3766'	Shale w/siltstone stringers	Lewis	3245'
Huerfanito Bentonite*	3766'	4228'	White, waxy chalky bentonite	Huerfanito Bent	3766'
Chacra	4228'	4616'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4228'
Cliff House	4616'	5006'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4616'
Menefee	5006'	5373'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5006'
Point Lookout	5373'	5737'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5373'
Mancos	5737'	6828'	Dark gry carb sh.	Mancos	5737'
Gallup	6828'	7470'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6828'
Greenhorn	7470'	7528'	Highly calc gry sh w/thin lmst.	Greenhorn	7528'
Graneros	7528'	7670'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7528'
Dakota	7670'	7800'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7670'

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)