

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUMMARY NOTICES AND REPORTS ON WELLS
This form may also be used for proposals to drill or to re-enter an abandoned well. Use Form NMOC-2 (API) for such proposals.

Summary in this space - Other information on separate sheet

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

GREAT WESTERN DRILLING COMPANY

3a. Address

Box 1659, Midland, TX 79702

3b. Phone No. (Include area code)
95-662-5241

4. Location of Well (Section, T., R., S., or Survey Description)

**SEC 12, T22N, R12W
1340' FSL x 660' FWSL**

5. Lease Hold No.

SE 072812

6. Well Name or Well No.

7. If Oil or Gas, Operator's Name and No.

8. Well Name and No.

J.E. DECKER #2C

9. API Well No.

30-045-30753

10. Well and Pool, or Beginning from

BLANCO MESA VERDE

11. County or Parish, State

SAN JUAN, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Addition
☐ Alter Casing
☐ Casing Repair
☐ Change Hole
☐ Conversion to Injection
☐ Drags
☐ Fracture Treat
☐ New Completion
☐ Plug and Abandon
☐ Plug Back
☐ Production (Restrictions)
☐ Reformation
☐ Resurfacing
☐ Temporarily Abandon
☐ Water Shutoff
☐ Well Integrity
☐ Other

13. Describe Proposed or Completed Operation (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is for changes substantially or substantially, also indicate location and proposed and use estimated depths of all pertinent work and areas. Attach the final order which the work will be performed or provide the final plan on file with BLM. Required subsequent reports shall be filed within 30 days following completion of the described operation. If the operation results in a multiple completion or abandonment in a new interval, a Form NMOC-1 shall be filed with the final completion. Final Abandonment Notices shall be filed only after all operations, including stimulation, have been completed, and the operator has determined that the well is ready for final inspection.)

RAN 133 JTS 4 1/2" 10.5#/FT. J-55 CASING TO 5655.55' KB. CEMENTED W/ 100 SX. PREM. LITE + 3#/SX CSE + 2/10% R-3 + 1/4"/SX CELLO FLAKE + 4/10% PHENO SEAL. TAIL W/ 150 SX. PREM. LITE + 3#/SX CSE + 1/10% R-3 + 1/4"/SX CELLO FLAKE + 3/10% CD-32 + 1% FL-52 + 1% PHENO SEAL. DISPLACED W/ 2% KCL + BIOCIDES. BUMPED PLUG W/ 2000 PSI. FLOAT HELD OK. PLUG DOWN @ 06130 AM 10/22/01

14. Identify well and the Drilling is well and record
Name (Printed/Typed)

JOE HILL

THE **DRILLING ENGINEER**

Signature

Joe Hill

Date **10/22/01**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Consent of operator, if any, are provided. Approval of this notice does not constitute or imply that the operator is in legal or equitable title to these rights in the subject from which would cause the applicant to conduct operations thereon.

Title

Date

Other

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