

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF078818A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
TEXAKOMA OIL & GAS CORPORATIONContact: TOM SPRINKLE  
E-Mail: tls2@airmail.net8. Well Name and No.  
USA 23 19. API Well No.  
30-045-31110-00-X13a. Address  
5400 LBJ FRWY, SUITE 500  
DALLAS, TX 752403b. Phone No. (include area code)  
Ph: 972.701.9106  
F: 972.701.905610. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T32N R13W SESE 390FSL 627FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL WAS SPUD AT 8:00 A.M., JULY 22, 2002. AN 8 3/4" HOLE WAS DRILLED TO 175'KB AND 7" 20 PPF, NEW J-55 CASING WAS RUN TO 170' KB AND CEMENTED TO SURFACE BY AMERICAN ENERGY SERVICES, USING A 5 BARREL FRESH WATER PREFLUSH FOLLOWED BY 80 SKS CLASS B CEMENT W/2% CACL2 W/0.25#/SK CELLOFLAKE, MIXED AT 15.6 PPG WITH A YIELD OF 1.18 CUBIC FEET PER SK AND DISPLACED WITH 5.75 BARRELS FRESH WATER, PLUG DOWN AT 3:50 P.M. 7-22-02, CIRCULATED 5 BARRELS OF GOOD CEMENT TO PIT AND WOC OVERNIGHT. INSTALLED 7" CASING HEAD AND ANNULAR BOP, TESTED BOP TO 1000 PSIG FOR 15", HELD OK. DRILL AHEAD WITH 6 1/4" BIT TO 1935' KB DTD. HALLIBURTON LOGGED WELL WITH TRIPLE COMBINATION LOG CONTAINING INDUCTION RESISTIVITY WITH GAMMA RAY CALIPER, NEUTRON AND DENSITY POROSITY AND MICROLOG. NEW 4 1/2" 10.5 PPF J-55 CASING WAS RUN TO 1935'KB WITH A GUIDE SHOE ON BOTTOM AND AN INSERT FLOAT COLLAR AT 1893'KB WITH EIGHT CENTRALIZERS INCLUDING ONE ON THE SHOE JOINT. AMERICAN ENERGY CEMENTED CASING WITH A 10 BARREL WATER PREFLUSH FOLLOWED BY A "LITE" LEAD SLURRY OF 105 SKS OF CLASS B CEMENT WITH 2% METASILICATE MIXED AT 12.5 PPG AND A YIELD OF 2.06 CUBIC FEET PER SACK WITH

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #13185 verified by the BLM Well Information System  
For TEXAKOMA OIL & GAS CORPORATION, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 07/30/2002 (02AXG0432SE)

Name (Printed/Typed) TOM SPRINKLE

Title DRILLING/COMPLETION MANAGER

Signature (Electronic Submission)

Date 07/30/2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	<b>ACCEPTED</b>	Title	ADRIENNE GARCIA PETROLEUM ENGINEER	Date	07/30/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*****NMOCD**

**Additional data for EC transaction #13185 that would not fit on the form**

**32. Additional remarks, continued**

0.25#/SK CELLOFLAKE AND TAILED IN WITH 155 SKS OF CLASS B CEMENT WITH 2% CACL<sub>2</sub> WITH 0.25#/SK CELLOFLAKE MIXED AT 15.6 PPG AND A YIELD OF 1.18 CUBIC FEET PER SACK, DISPLACED WITH 30.3 BARRELS OF WATER AND BUMPED PLUG WITH 1100 PSIG, RELEASED PRESSURE AND FLOAT HELD OK, CIRCULATED 20 BARRELS OF GOOD CEMENT TO THE PIT, PLUG DOWN AT 7:07 P.M. 7-26-02. SET 4 1/2" CASING SLIPS AND INSTALLED TUBING HEAD, WELL WOC AND WAIT ON COMPLETION EXPECTED IN NEXT 30-60 DAYS.