AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

SOUTHERN UNION GAS COMPANY

(Company or Operator)

HILLSTON

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 35, T. 32-N, R. 12-W, NMPM.

Blanco Pool, San Juan County.

Well is 990 feet from South line and 1690 feet from West lineof Section 35. If State Land the Oil and Gas Lease No. is _____Drilling Commenced May 28, 1953, 19____ Drilling was Completed July 9, 1953, 19____Name of Drilling Contractor Dawson Oil & Drilling CompanyAddress Wichita Falls, TexasElevation above sea level at Top of Tubing Head 6422' DP. The information given is to be kept confidential until _____, 19____

OIL SANDS OR ZONES

No. 1, from 5176 to 5370 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	31.03#	new	197				Surface
7"	20#	"	5066.21				Production
2-3/8	4.7		5313' tubing				

MUDDING AND CEMENTING RECORD

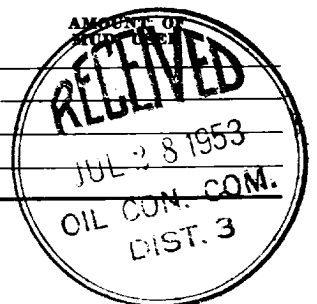
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12" 9-5/8	9-5/8	197	125	Halliburton		
8-3/4	7"	5333	225	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was shot with 840 quarts of nitro glycerine from 5404 to 5187' on 7/8/53

Natural flow 170 MCF per day

Result of Production Stimulation Tested 2180 MCF 18 hours after shotDepth Cleaned Out 5404

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5133 feet, and from feet to feet.
Cable tools were used from 5133 feet to 5404 feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 4023 M.C.F. 3 hr. test
liquid Hydrocarbon. Shut in Pressure 1037 lbs. /SI 5 days

Length of Time Shut in 5 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs 2910
T. Menefee
T. Point Lookout 5176 - Pay sand
T. Mancos 5370
T. Dakota
T. Morrison
T. Penn
T. Cliff House 4515
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	120	120	Surface sand				
120	220	100	Sand				
220	4592	4372	Sand and shale				
4592	4616	24	Hard sand				
4616	4635	39	Hard sand and shale				
4635	4697	42	Sand				
4697	4835	238	Sand and shale				
4835	4969	14	Sand, shale and coal				
4969	5071	102	Sand and shale				
5071	5109	38	Sand, shale and coal				
5109	5133	24	Sand and shale				
5133	5190	57	Sand, shale and coal				
5190	5404	214	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 23, 1943

(Date)

Company or Operator SOUTHERN UNION GAS COMPANY

Address Post Bldg., Dallas, Texas

Name Kew Thompson

Position or Title Manager Exploration Dept.