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OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☐ For ☐
5. State Oil & Gas Lease No.	

STANDARD NOTICES AND REPORTS ON WELLS

USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.

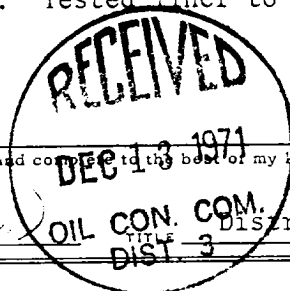
1. Name of Operator Artesian Gas Company	7. Unit Agreement Name
2. Address of Operator P. O. Drawer 570, Farmington, New Mexico	8. Name of Lessee Name Hillstrom
3. Location of Well UNIT LETTER <u>N</u> , <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>32 North</u> RANGE <u>12 West</u> N.M.P.M.	9. Well No. #1
4. Elevation (Show whether DF, RT, GR, etc.) 6422 DF	10. Field and Pool, or Both Blanco Mesaverte
11. County San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER <u>WHIPSTOCK & REDRILL MESAVERT</u> ☒

12. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting if proposed work) SEE RULE 103.

- 11-21-71 Set choke at 5200'. Set retainer at 5048'. Ran Bond log. Ran Casing Insp.
- 11-21 Tested pulling to 3000#, tested ok. Cemented with 300 sacks of Class "A" with 4% Gel and 12# Gilsonite. Squeezed off with 2500#.
- 11-22 Set whipstock at 5032'.
- 11-23 Set window from 5032-5041.
- 11-24 Drilled to 5045'. Lost bit and reamer.
- 11-25 Could not get over fish. Set Bridge plug at 4965'. Set 2nd whipstock at 4885'.
- 11-26 Deviation 3 1/2 degrees at 4984', 5 1/2 degrees at 5008'.
- 11-27 TD 5524'. Deviation 5 degrees at 5524'.
- 11-28 Ran 21 jcs. of 4 1/2", 10.5# casing (691.09'). Landed at 5524'. Top of liner at 4826'. Cemented with 65 sacks of Class "A" with 4% Gel and 12# Gilsonite; 70 sacks of Class "A" neat.
- 11-29 Cleaned out to 5524'. Tested liner to 2500#, tested ok. Spotted 150 gals. acid.



(CONTINUED ON BACK SIDE)

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

Signature: Emery C. Arnold District Superintendent DATE: December 10, 1971

Original Signed by Emery C. Arnold

TITLE: SUPERVISOR DIST. #3

DATE

DEC 13 1971

CONDITIONS OF APPROVAL, IF ANY:

- 11-50 Ran Bond Correlation log. Perforated Point Lookout from 5504-14, 5392-5400, 5302-12, 5288-96, 5260-78, 5242-52, 5206-36. 2 shots per/ft. Sand/water fraced with 67,350 gals. water and 60,000# sand. Breakdown pressure 2200#, Max. Pressure 3000#, Average pressure 2200#, Injection rate 60 BPM, ISIP vacuum. Perforated Cliff House from 4750-26, 4706-14, 4672-92, 4592-4600, 4574-82, 4556-66, 4532-40. Fraced with 67,940 gals water and 60,000# sand. Breakdown pressure 2000#, Average pressure 2000#, Injection rate 61 BPM, ISIP 1100#.
- 12-1 Making 1-3/4" stream water, no gas.
- 12-2 Ran EZ drill, set at 4393'.
- 12-3 Squeezed Cliff House with 200 sacks Class "A" with 2% Cacl. Squeeze pressure 1200#.
- 12-5 Drilled plug at 5000'. Cleaned out to P.B.T.D. 5524'.
- 12-6 Ran 162 jts of 1 1/2" EUE tubing. Landed at 5226' KB. Rigged down.