

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M.

July 26, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORP.

FEDERAL GAS UNIT

Well No. 1, in SE 1/4 NE 1/4,

(Company or Operator)

(Lease)

H, Sec. 20,

T. 32N,

R. 12W,

NMPM, Blanco-Mesaverde

Pool

Unit Letter

San Juan

County. Date Spudded 6-9-57

Date Drilling Completed

7-17-57

Please indicate location:

Elevation 5936 (GL)

Total Depth 4920

PBTD

4870

Top SE/Gas Pay 4636

Name of Prod. Form. Mesaverde

PRODUCING INTERVAL - 4803-12, 4821-31, 4835-54

Perforations 2 shots per foot 4640-4730, 4742-56, 4784-98

Open Hole

Depth

Depth

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4295 MCF/Day; Hours flowed 3 Hours

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 210 rubber balls injected in 5 stages
450 gallons acid, 60,000 gallons water, 80,000 lbs. sand
Casing _____ tubing _____ Date first new _____
Press. _____ oil run to tanks _____

Oil Transporter None

Gas Transporter El Paso Natural Gas Co.

Remarks: Includes 488' of 5" OD, 4.408 ID 15 pounds casing liner, 4814' of 2.1995 ID, 4.7 pound tubing

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 29 1957, 19

PAN AMERICAN PETROLEUM CORPORATION
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: [Signature]
(Signature)

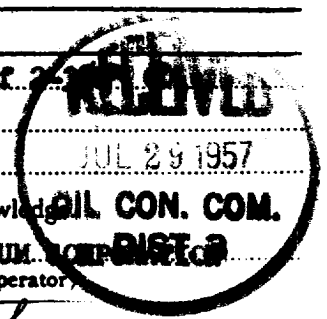
Title Field Clerk

Send Communications regarding well to:

PAN AMERICAN PETROLEUM CORPORATION

Name Box 487

Address Farmington, N.M.



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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