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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		Dalsant	
2. Name of Operator		9. Well No.	
Aztec Oil & Gas Company		#1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Drawer 570, Farmington, New Mexico		Blanco Mesaverde	
4. Location of Well			
UNIT LETTER <u>A</u> LOCATED <u>790</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM		12. County	
THE <u>EAST</u> West LINE OF SEC. <u>24</u> TWP. <u>32N</u> RGE. <u>12W</u> NMPM		San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
7-8-73	7-14-73	7-18-73	6583 GR
19. Elev. Casinghead			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
5720	5688		Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
5486 - 5590			
26. Type Electric and Other Logs Run			27. Was Well Cored
Bond, Gamma Ray			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
4-1/2"	10.50	5719	6-1/4" 5 1/2"
CEMENTING RECORD		AMOUNT PULLED	
135 sxs			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8	5553		
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5486-5506, 5534-42, 5554-70, 5582-90		DEPTH INTERVAL	
2 SPF		AMOUNT AND KIND MATERIAL USED	
		5486-5590	
		1,868 Bbls water	
		40,000# 20/40 sand	
		25,000# 10/20 sand	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
	Flowing		shut in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
7-29-73	3	3/4	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
109	686		Gas - MCF
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Oil Gravity - API (Corr.)	
Vented		3890	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Joe C. Salmons</u>		TITLE <u>District Superintendent</u> DATE <u>7-30-73</u>	

