

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO, INC.

3a. Address
P.O. BOX 2197 HOUSTON, TX 77252

3b. Phone No. (include area code)
(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
K, SEC.25, T32N, R12W
1460' FSL & 1750' FWL

5. Lease Serial No.

SF 078147

6. If Indian, Allottee or Tribe Name
:

7. If Unit or CA/Agreement, Name and/or No.

NM 073439

8. Well Name and No.

MOORE LS #6

9. API Well No.

30-045-60073

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other SQUEEZE |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | CLIFFHOUSE PERFS |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CONOCO proposes to squeeze the Cliffhouse perfs in the above referenced well using the attached procedure.



14. I hereby certify that the foregoing is true and correct

Name (Printed Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

9/19/00

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMCD

Moore LS #6
Squeeze Cliffhouse Perforations
API # 30-045-60073
July 27, 2000
AFE #

1. Pre Work

- A. Locate and test deadman anchors. Spot flowback pit (20x20) and prepare. Inform operator of work to be done and time frame. Check for location size and equipment placement. Identify any hazards (power lines, H₂S, tight equipment fits).
- B. Have pressure gauges on both casing and tubing when necessary (during acid, frac, testing).
- C. Hold Safety Meeting before rigging up to discuss potential hazards and meeting place in case of an emergency.

2. Pull Tubing

- A. RU. Blow well down and kill with minimum amount of 1% KCL. NU BOP's.
- B. POOH w/ 2 3/8" tbg string. (If no sign of scale, skip scraper run and RIH w/ wireline gage ring for 7-5/8" casing to 4900'.

3. Set EZ drill bridge plug below Cliffhouse perforations and set retainer above Cliffhouse perforations

- A. If scale on tbg, RIH w/ gauged bit & scraper for 7-5/8" csg & c/o to 4900'.
- B. RU wireline & set EZ drill bridge plug @ 4875' in 7 5/8", and then pressure test plug to 1000 psi. Set retainer @ 4715'.

4. Squeeze off Cliffhouse perforations

- A. RU cementing company and pump squeeze per their procedure. WOC. Pick up collars and bit and drill out to top of EZ drill bridge plug. Test squeeze to 500 psi, if it holds proceed ahead, if not re-squeeze.

6. Unload/Drill Out Bridge Plug

- A. RIH w/ workstring and mill and drill out EZ drill bridge plug. POOH. Unload using gas, N₂ or air.

7. Return Well to Production

Run 2-3/8" production tubing (w/ SN for plunger lift one joint off bottom) and cleanout to 5468'(PBD) and circulate hole clean. Pull up and land tbg @ 5320'(mid-perf). Re-install plunger & put in swab mode; put on production.