

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

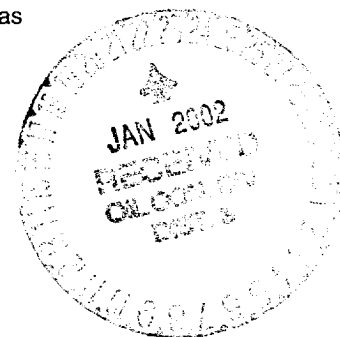
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MOORE LS 6
2. Name of Operator CONOCO INC.		9. API Well No. 30-045-60073
3a. Address P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197	3b. Phone No. (include area code) Ph: 281.293.1613 Fx: 281.293.5090	10. Field and Pool, or Exploratory BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T32N R12W NESW 1460FSL 1750FWL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Cliffhouse portion of the Mesaverde perforations were plugged on the above mentioned well as per the attached daily summary. Tubing landed at 5310'. Remaining Mesaverde perforations are 5260-5394.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #9960 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington	
Name (Printed/Typed) YOLANDA PEREZ	Title COORDINATOR
Signature (Electronic Submission) <i>Yolanda Perez</i>	Date 01/07/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jim Lovato</u>	Title	Date <u>JAN 17 2002</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Daily Summary

API 300456007300	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-32N-12W-25-K	NS Dist. (ft) 1460.0	NS Flag S	EW Dist. (ft) 1750.0	EW Flag W
Ground Elev (ft) 6454.00	Spud Date 2/27/1957	Rig Release Date	Latitude (DMS) 36° 57' 11.736" N	Longitude (DMS) 108° 2' 57.48" W			

Start	Ops This Rpt
9/21/2001	drive rig to location, spot rig & all equipment & rig up, take psi's from well - 400lbs tubing - 80lbs casing, blowdown, take well head off, nipple up bop's, test bop's, okay, try to pull donut, only came up 2 1/2", pull off bop's, donut is 7 1/4" while id of spacer and bop's is 7 1/16th, nipple up bop's and shut in well for weekend.
9/24/2001 8:14:45 AM	take psi's from well, 200lbs casing, - tubing 20lbs, blow down well, nipple down bop's, nipple up 5000k 8" id bop's, wait on Quadco testing, work loose and pull donut, pick up 4 joints and tag bottom, pooh strapping, total 5294' of tubing, tagged fill at 5420' kb, pick and run in hole with 5.5 cibp, set at 5200', pooh, down setting tool, gih with 7 5/8's pkr, run 53 jts, 1647', rig up and pump 80 bbls water in hole, shut in well.
9/25/2001	continue in hole with 7 5/8's Howco rits pkr, set above liner top and test liner top land 5 1/2" cibp to 1000K, okay, pull to 4485' and set pkr, load backside, put 500 psi on casing, rig up BJ and get injection rate of 3bpm at 50 psi, mix and pump 27 bbl of 14.5# cement at 1 bpm and 50 psi, shut down, 0 psi, wash pumps and lines, displace cmt at .5 bpm allowing well vacuum to suck displacement, at 11 bbl caught psi, pump rest of displacement from .5 to .2 bpm while psi slowly rose to 1400psi, (30 bbl to top perf) pumped 27 bbl disp., shut down 15 min, psi dropped to 1150lbs, pressure up to 1500psi (.2bbl) and held, shut in tubing, rig down BJ, spot gas equipment and start rig up
9/26/2001	release psi's on tubing & casing, release pkr & pooh, lay down tools, nipple down wellhead, pull out casing hanger, standby waiting for hot work permit, hold safety meeting, check for gas, standby for 7 5/8's bp, run in hole 48', fill with water -no gas, new safety meeting, cut and extend 7 5/8's casing for new head, nipple up bop's, pull 7 5/8's bp, test bop's, okay, pull donut, close well in.
9/27/2001	trip in hole with blade bit to drill out 7 5/8's casing, tag at 4489', rig up power swivel, start drilling and drill out to 4885' (396'), circulate hole clean, shut down - close in well.
9/28/2001	test well and squeezed perms to 600 psi, good test - holding solid 600 psi for 5 min, continue to drill out, drill 180', total of 587' of cmt drilled, test well to to 600 psi, okay, lay down power swivel, pooh, lay down tools, rig up blooie lines, close well in
10/1/2001	gi in hole with metal muncher mill, tag plug at 5200' with 167 jts, rig up power swivel, standby waiting on universal comp. mechanic, do start up, start drilling plug, gas volume down to 40 psi (need 90+ to operate), pump 2 soap sweeps, pull above liner at 5075', 162jts in hole, close well in.
10/2/2001	go in hloe and tag plug, pick up power swivel, unload well, continue to drill on cibp, drill out and pump 2 soaps sweeps, go in pushing bottom of plug to 5420', pick up power swivel, continue to try to make hole, no luck as line psi down to 40 psi, called EPNG hot line (need 90lbs to work gas comps with efficiency), pump soap sweeps, lay down power swivel, pull 80 jts, 93 in well, close well in.
10/3/2001	check psi's, 320 psi on tubing and casing, blow down well, finish tripping out of hole 2413', lay down tools, trip in hole with mule shoe and seating nipple, tag at 5420', rig up gas comps, unload well, try to clean up fill, no luck as line psi started at 150 psi and goes down to 40 psi, not enough for gas comps, call EPNG hot line again to try for more gas, call CONOCO operator for more gas, (just not enough gas in this area), pump sweeps, pull up and land at 5310' KB with 153 jts, nipple down bop's, rig up well head, pressure well to make it flow up the tubing, rig down gas comps & blooie line, clean up location, rig down — no tubing was sent in, all was used in well—