NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		Ľ	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PROBATION OFFICE		′	j

March 30, 1970 (Date)

⊢	DISTRIBUTION SANTA FE FILE	REQUEST FO	ISERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
-	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	AS .		
-	LAND OFFICE	- ·				
	TRANSPORTER GAS /					
F	OPERATOR / PRORATION OFFICE	_				
1.	Operator Operator					
	Aztec Dil & Gas Company					
	Address Drawer 570, Farming:	ton. New Mexico				
ł	Reason(s) for filing (Check proper be	Change in Transporter of:	Other (Please explain)			
- 1	New Well Recompletion	Oil Dry Gas				
	Change in Ownership	Casinghead Gas Condense	nte X			
l a	f change of ownership give name and address of previous owner					
н. ј	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.		
	Culpepper-Martin	#11 Blanco Mesave	State, Federal	or Fee Fee		
Ì	Location			Fast		
	Unit Letter A; 1	040 Feet From The <u>North</u> Line	and 900 Feet From T	ne		
	Line of Section 29	Township 32 North Range 12	West , NMPM,	San Juan County		
1		THE PARTY OF THE P				
ш.	DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)		
	Plateau		Box 108 Farmington Address (Give address to which approt	New Merico		
	Name of Authorized Transporter of					
	Southern Union Gath	Unit Sec. Twp. Rge.	Box 398, Bloomfield, Is gas actually connected?	en		
	If well produces oil or liquids, give location of tanks.					
	If this production is commingled	with that from any other lease or pool,	rive commingling order number:			
1V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	Date Compi. Reday to Flod.				
	Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations					
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE				
1,	. TEST DATA AND REQUEST	r FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow		
ν.	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l			
	Date First New Oil Run To Tanks	Date of 1991		California		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	gas-MCF		
	Actual Prod. During 1981			H APR STA		
				OIL COM TON		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			a chut-dal	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	J		
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ATION COMMISSION APR 1 1969		
			APPROVED, 19			
			By Original Signed by Emery C. Arnold SUPERVISOR DIST. #5			
			TITLE			
		1	This form is to be filed in	compliance with RULE 1104.		
	Jan O D	alsural		owable for a newly drilled or deepend panied by a tabulation of the deviation		
	District Sur	(Signature)	tests taken on the Well in acc	cordance with RULE 111. nust be filled out completely for allow		
	DISTINCT SUL	(Title)	able on new and recompleted	wells.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.