

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other <u>Water Supply Well</u>		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. DESVR. ☐	Other ☐
2. NAME OF OPERATOR <u>Shelly Oil Company</u>						5. LEASE DESIGNATION AND SERIAL NO. <u>14-20-600-3540</u>	
3. ADDRESS OF OPERATOR <u>Box 730 - Hobbs, New Mexico</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Mountain Tribal</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>650' FWL & 640' FWL of Section 35 - 32N - 17W</u> At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME <u>Navajo "P"</u>	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED <u>Oct. 29, 1964</u>						16. DATE T.D. REACHED <u>Nov. 3, 1964</u>	
17. DATE COMPL. (Ready to prod.) <u>April 1, 1965</u>						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>5894' OR</u>	
20. TOTAL DEPTH, MD & TVD <u>2900'</u>		21. PLUG, BACK T.D., MD & TVD <u>2856'</u>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>0 - 2900'</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>2606 - 2856'</u>						25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Induction Electrical Log</u>						27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<u>13-3/8"</u>	<u>36.5#</u>	<u>95'</u>	<u>17-1/2"</u>	<u>100</u>		<u>—</u>	
<u>7"</u>	<u>20 & 23#</u>	<u>2856'</u>	<u>11"</u>	<u>350</u>		<u>—</u>	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
<u>None</u>					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<u>2-7/8"</u>	<u>1678</u>	<u>—</u>
31. PERFORATION RECORD (Interval, size and number) <u>7" OD Casing slotted 2606 - 2856'</u>				32. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) <u>None</u> AMOUNT AND KIND OF MATERIAL USED <u>RECEIVED</u> <u>APR 12 1965</u>			
33.* PRODUCTION							
DATE FIRST PRODUCTION <u>April 1, 1965</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Pumping - Roda Pump</u>					
DATE OF TEST <u>April 5, 1965</u>	HOURS TESTED <u>7</u>	CHOKE SIZE <u>—</u>	PROD'N. FOR TEST PERIOD <u>—</u>	OIL—BBL. <u>—</u>	GAS—MCF. <u>—</u>	WATER—BBL. <u>630</u>	GAS-OIL RATIO <u>—</u>
FLOW. TUBING PRESS. <u>—</u>	CASING PRESSURE <u>—</u>	CALCULATED 24-HOUR RATE <u>—</u>	OIL—BBL. <u>—</u>	GAS—MCF. <u>—</u>	WATER—BBL. <u>2160</u>	OIL GRAVITY-API (CORR.) <u>—</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>NONE</u>						TEST WITNESSED BY <u>Mr. Dave Mallone</u>	
35. LIST OF ATTACHMENTS <u>NONE</u>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>(ORIGINAL) H. E. Ash</u>		TITLE <u>Dist. Supt.</u>		DATE <u>April 7, 1965</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TRUE VERT. DEPTH
				Mancos	320'
				Middle Gallup	1438'
				Lower Gallup	1690'
				Tecito	1765'
				Sanostee	1857'
				Greenhorn	2142'
				Graneros	2220'
				I Dakota	2248'
				II Dakota	2292'
				III Dakota	2379'
				IV Dakota	2508'
				Morrison	2553'
				Total Depth	2900'
				PBTD	2856'
				Geological Tops picked by Schlumberger Induction Electric Log	