

INVOICE DATE: 2-25-02

INVOICE #

JOB #

TO: State of NM
1000 Rio Brazos
Albuquerque NM 87410
01-521-25-174

WELL: Navajo P-14
 LEGALS: sec. 35, tnsdp 32N, rge 17W
 COUNTY: San Juan STATE: NM
 RIG/UNIT #: 490 / 8
 OPERATOR: Adams Stieglemeier
 CODE

ATTN: Charlie Perrin

DATE WORK STARTED: 12-10-01
DATE WORK COMPLETED: 12-17-01

TOTAL RIG HOURS: _____

101146

BID PRICE TO PLUG & ABANDON WELL;
BID PRICE TAXABLE AMOUNT

14,029⁰⁰

ADDITIONAL CHARGES AND/OR <CREDITS> (=TAXABLE ITEM)**

Tubing

[illegible]NM CITY/COUNTY/ TAX

___AZTEC = 6.25%
 ___FNM = 6.0625%
 ___SANDOVAL = 5.75%
 ___RIO ARRIBA = 5.625%

 BLOOMFIELD = 6.25%
 SAN JUAN = 5.75%
 McKINLEY = 5.875%

SUB TOTAL
TAX

TOTAL

15,880⁵⁵

_____ COLO, RBM = 3% _____ UTAH, RBM = 6% (LISTED FOR TAX PURPOSES ONLY, ITEMS INCLUDED IN BID PRICE)
 CEMENT _____ = _____
 MUD _____ = _____
 CIBP _____ = _____
 RETAINER _____ = _____
 PERFORATIONS _____ = _____
 DRY HOLE MARKER _____ = _____

12-11-01

WELL NAME: NAVAJO P 14

KEY ENERGY TUBING RENTAL (35 JOINTS 2 3/8")-----\$145.95



113498

20.00

FOUR CORNERS
- P.O. BOX 900
FARMINGTON, NM 87499

DATE: 12-10-01

LOG. 36°56.55 N LAT. 108°36.28 W

BA/NO.	CODE		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.	
48	152405	Pickup # Phone #		142325	S. Stripping Rubber				SIZE	COUN
	121945	Rec. Stripping Head		142325	R. Stripping Rubber				TGB	
	121865	Companion Flange		142305	27/8 Swab Cups				Rods	
	121820	3000 BOP		142305	2.00 Swab Cups				Rods	
	121825	5000 BOP		142305	Other Swab Cups				Rods	
	132215	Power Rod or Tubing Tongs		142310	Oil Saver Rubbers				Rods	
	121705	2.5 Power Swivel Use Standby		142326	B.J. Tongs Dies				Rods	
	121710	3.5 Swivel		142326	Peckomatic Tong Dies				Subs	
	121605	Pump Used Standby		142326	Slip Segments				Polish Rod	
	121910	Pit		162506	Pipe Dope			331316	Fuel Surcharge \$	
	121970	Pipe Racks		142315	Wiper Rubbers					
	132210	Tong Heads Size								
	132260	Slips 1 1/4 1 1/2 2 1/8 3 1/2 4 1/2			RIG TIME Hours	3 1/2	Rate \$			\$
	132005	LYT Elevators			RIG TIME Hours		Rate \$			\$
	132005	3 1/2 or 4 1/2 Elev.			TRAVEL TIME Hours	1 1/2	Rate \$			\$
	121850	BOP Rams - Additional		111585	FLOW TIME				Accident	
	132245	Rod Fishing Tools		111575					Y	N
	132246	Paraffin Knife			EMPLOYEE TIME	Hours	S.S. NO.			
	132125	Light Plant		Oper.	Adam Stiepelmeier	5	521-92-9489			✓
	121905	T.I.W. Valve		DK. Man	Fredy Arculeta	5	521-98-1860			✓
	121845	Closing Unit		F.H.	Carl Cruz	5	510-74-1165			✓
	132130	H2S Equipment		F.H.	Pete Arculeta	5	521-96-2940			✓
	132110	Rig Ramp		F.H.						\$
	111550	Subsistence		F.H.						\$
	132255	Standing Valve								
✓	132115	Phone 486-2008			Operators Signature	Adam Stiepelmeier		TOTAL DAILY COST	\$	
✓	162535	Restroom			Pusher Signature					
	132220	Depthometer			Accepted By					
	331315	Environmental Waste Surcharge			A.F.E. No.					
	111510	Supervisor								
								TOTAL MAN HOURS		20

111510	Supervisor	A.F.E. No.	TOTAL MAN HOURS	20
TRIP OUT		TRIP OUT	TRIP IN	
TRIP IN		TRIP IN	TRIP OUT	
TRIP OUT		TRIP OUT	TOTAL FOOTAGE	
TUBING SIZE		ROD SIZES		

SAFETY & ENVIRONMENTAL TOPIC

Person Conducting Meeting

COMMENTS:

NEAR MISSES: Had wheel tied to chain tongs, chain tongs broke, every one was out of the way,

POTENTIAL HAZARDS:

ODOMETER READING:

PROPANE:

ROUND TRIP MILEAGE:

RIG HIGHWAY MILEAGE:

WEATHER:

ROAD CONDITIONS:

DAILY SAFETY CHECK LIST

WALK AROUND PICKUP, INSPECTION

Safety Glasses	☒	Personal Protective Equip	☒
Hard Hat	☒	No Loose Fitting Clothes	☒
Steel Toe Shoe	☐	No Sleeveless Shirts	☐

Tires OK
Lights OK
Windshield OK
Oil OK

Check H₂S Monitor
Check plug in
Make sure it is working
Pull test tube

Drill
Test
Rig Inspection

B.O.P.

san luan reproduction 52



FOUR CORNERS
P.O. BOX 900

FARMINGTON, NM 87499

RIG NO. 1569

DATE: 12-10-01

LEASE *11/1/70*

WELL NUMBER. *P 214*

STATE / COUNTY PR. / SAN JUAN

SEC. 35 T/S 32 RANGE 17

LOG. LAT.

BA/NO.	COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.	
						SIZE		COUNT
152405	Pickup # Phone #	142325	S. Stripping Rubber					
121945	Rec. Stripping Head	142325	R. Stripping Rubber					
121865	Companion Flange	142305	27/8 Swab Cups				TGB	
121820	3000 BOP	142305	2.00 Swab Cups				Rods	
121825	5000 BOP	142305	Other Swab Cups				Rods	
132215	Power Rod or Tubing Tongs	142310	Oil Saver Rubbers				Rods	
121705	2.5 Power Swivel Use Standby	142326	B.J. Tongs Dies				Rods	
121710	3.5 Swivel.	142326	Peckomatic Tong Dies				Subs	
121605	Pump Used Standby	142326	Slip Segments				Polish Rod	
121910	Pit	162506	Pipe Dope			331316	Fuel Surcharge \$	
121970	Pipe Racks	142315	Wiper Rubbers					
132210	Tong Heads Size							
132260	Slips 1 1/4 1 1/2 2 1/8 3 1/2 4 1/2							
132005	LYT Elevators		RIG TIME Hours		Rate \$			\$
132005	3 1/2 or 4 1/2 Elev.		RIG TIME Hours		Rate \$			\$
121850	BOP Rams - Additional	111585	TRAVEL TIME Hours		Rate \$			\$
132245	Rod Fishing Tools	111575	FLOW TIME				Accident	
132246	Paraffin Knife		EMPLOYEE TIME	Hours	S.S. NO.		Y	N
132125	Light Plant	Oper.	STEVE DOBIS	11	585-06-0720			
121905	T.I.W. Valve	DK. Man						
121845	Closing Unit	F.H.						
132130	H2S Equipment	F.H.						
132110	Rig Ramp	F.H.						
111550	Subsistence	F.H.						
132255	Standing Valve							
132115	Phone							
162535	Restroom							
132220	Depthometer							
331315	Environmental Waste Surcharge							
111510	Supervisor							
			TOTAL DAILY COST			\$		
			Operators Signature					
			Pusher Signature					
			Accepted By					
			A.F.E. No.					

TRIP OUT		TRIP OUT		TOTAL MAN HOURS	
TRIP IN		TRIP IN		TRIP IN	
TRIP OUT		TRIP OUT		TRIP OUT	
TUBING SIZE		ROD SIZES		TOTAL FOOTAGE	
SAFETY & ENVIRONMENTAL TOPIC		Person Conducting Meeting _____			
COMMENTS:					
NEAR MISSES:					
POTENTIAL HAZARDS:					
ODOMETER READING: _____		PROPANE: _____			
ROUND TRIP MILEAGE: _____		RIG HIGHWAY MILEAGE: _____			
WEATHER: _____		ROAD CONDITIONS: _____			
DAILY SAFETY CHECK LIST		WALK AROUND PICKUP INSPECTION		B.O.P.	
Safety Glasses ☐	Personal Protective Equip ☐	Tires _____	Check H2S Monitor _____	Drill _____	
Hard Hat ☐	No Loose Fitting Clothes ☐	Lights _____	Check plug in _____	Test _____	
Steel Toe Shoe ☐	No Sleeveless Shirts ☐	Windshield _____	Make sure it is working _____	Rig Inspection _____	
		Oil _____	Pull test tube _____		

san juan reproduction 525-





LOG. 36° 56' 55" N LAT. 108° 36' 28" W

DATE: 12-11-01

LOG. 36° 56.55' N LAT. 108° 36.28' W

WEATHER:		ROAD CONDITIONS:		B.O.P.	
DAILY SAFETY CHECK LIST		WALK AROUND PICKUP INSPECTION			
Safety Glasses ☒	Personal Protective Equip ☒	Tires <u>OK</u>	Check H2S Monitor <u>N/A</u>	Drill	
Hard Hat ☐	No Loose Fitting Clothes ☒	Lights <u>OK</u>	Check plug in <u>N/A</u>	Test	
Steel Toe Shoe ☒	No Sleeveless Shirts ☒	Windshield <u>OK</u>	Make sure it is working <u>N/A</u>	Rig Inspection	
		Oil <u>OK</u>	Pull test tube		san juan reproduction 525



Key Energy Services

FOUR CORNERS
P.O. BOX 900

FARMINGTON, NM 87499 RIG NO. 8

DATE: 12-12-01

LEASE NAVAJO

WELL NUMBER "P" #14

STATE / COUNTY NM / SAN JUAN

SEC. 35 T/S T-32-N RANGE R-17-N

LOG. 36°56.91'N LAT. 108°36.53'

FROM	TO	☐ WORKOVER 1322	☐ COMPLETION 6235	WELL CODE	CODE
6:00	8:00	TRAVEL TIME			
8:00	10:00	ISA/RIH 25 STANDS, Pick up 31 Joints + 6' Sub. depth. 2601			
10:00		Hook up to tubing Circulate hole. BARRELS BALANCE plug 2444 to			
	11:00	2601 with 76lbs. ccl pump 36 Sacks cement, displace 9.3			
11:00	11:30	ROH, 40 STANDS 1 single,			
11:30	3:00	wait on cement			
3:00	3:30	RIH 40 STANDS + 1 Single not rig			
3:30		Hook up to tubing circulate hole, Pressure test no good, BALANCE Plug at			
	4:30	2444 to 2601 cement 36 SACKS cement displace 9.3. BARRELS			
4:30	5:00	TOH 40 STANDS + Single			
5:00	6:30	TRAVEL TIME			

BA/NO.	CODE		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.	
48	152405	Pickup # Phone #		142325	S. Stripping Rubber				SIZE	COUNT
	121945	Rec. Stripping Head		142325	R. Stripping Rubber				TGB	
	121865	Companion Flange		142305	27/8 Swab Cups				Rods	
31	121820	3000 BOP		142305	2.00 Swab Cups				Rods	
	121825	5000 BOP		142305	Other Swab Cups				Rods	
	132215	Power Rod or Tubing Tongs		142310	Oil Saver Rubbers				Rods	
	121705	2.5 Power Swivel Use Standby		142326	B.J. Tongs Dies				Rods	
	121710	3.5 Swivel		142326	Peckomatic Tong Dies				Subs	
	121605	Pump Used Standby		142326	Slip Segments				Polish Rod	
	121910	Pit		162506	Pipe Dope			331316	Fuel Surcharge \$	
	121970	Pipe Racks		142315	Wiper Rubbers					
	132210	Tong Heads Size								
	132260	Slips 1 1/4 1 1/2 2 1/8 3 1/2 4 1/2								
	132005	LYT Elevators			RIG TIME Hours	9	Rate \$			\$
	132005	3 1/2 or 4 1/2 Elev.			RIG TIME Hours		Rate \$			\$
	121850	BOP Rams - Additional		111585	TRAVEL TIME Hours	3 1/2	Rate \$			\$
	132245	Rod Fishing Tools		111575	FLOW TIME				Accident	
	132246	Paraffin Knife			EMPLOYEE TIME	Hours	S.S. NO.		Y	N
	132125	Light Plant		Oper.	Adam Siegelmeier	12 1/2	521-92-9489			
	121905	T.I.W. Valve		DK. Man	Freddy Arculeta	12 1/2	521-98-1860			
	121845	Closing Unit		F.H.	Cezar Cruz	12 1/2	510-74-1165			
	132130	H2S Equipment		F.H.	Pete Arculeta	12 1/2	524-96-2940			
	132110	Rig Ramp		F.H.						\$
	111550	Subsistence		F.H.						\$
	132255	Standing Valve								
✓	132115	Phone 486-2008			Operators Signature	Adam Siegelmeier			TOTAL DAILY COST	\$
✓	162535	Restroom			Pusher Signature					
	132220	Depthometer			Accepted By					
	331315	Environmental Waste Surcharge			A.F.E. No.					
	111510	Supervisor								

TRIP OUT	TRIP OUT	TOTAL MAN HOURS	50
TRIP IN 40 STANDS 1 single	TRIP IN	TRIP IN	
TRIP OUT	TRIP OUT	TRIP OUT	
TUBING SIZE	ROD SIZES	TOTAL FOOTAGE	

SAFETY & ENVIRONMENTAL TOPIC Person Conducting Meeting

COMMENTS:

NEAR MISSES:

POTENTIAL HAZARDS:

ODOMETER READING: 139280

PROPANE:

ROUND TRIP MILEAGE: 105

RIG HIGHWAY MILEAGE:

WEATHER:

ROAD CONDITIONS:

DAILY SAFETY CHECK LIST				WALK AROUND PICKUP INSPECTION		B.O.P.	
Safety Glasses	✓	Personal Protective Equip	✓	Tires	OK	Drill	
Hard Hat	✓	No Loose Fitting Clothes	✓	Lights	OK	Test	
Steel Toe Shoe	✓	No Sleeveless Shirts	✓	Windshield	OK	Rig Inspection	
				Oil	OK		
				Check H2S Monitor	N/A		
				Check plug in	N/A		
				Make sure it is working			
				Pull test tube			



FARMINGTON, NM 87499

RIG NO. 3569

DATE: 12-12-01

LEASE *11/1/80*

WELL NUMBER *P # 14*

STATE / COUNTY N.M. SAN JUAN

SEC. 35 T/S 372 RANGE 17

LOG. LAT.

~~3 1/2 hrs ^{3 1/8} + unloading
haul @ 68 ^{per} per hr.~~

TOTAL DAILY COST	\$
------------------	----

TOTAL MAN HOURS

Person Conducting Meeting

NEAR MISSES:

POTENTIAL HAZARDS

ODOMETER READINGROUND TRIP MILEAGEWEATHER:

Safety Glasses	☐	Personal Protective Equip	☐
Hard Hat	☐	No Loose Fitting Clothes	☐
Steel Toe Shoe	☐	No Sleeveless Shirts	☐

Tires	_____	Check H2S Monitor	_____
Lights	_____	Check plug in	_____
Windshield	_____	Make sure it is working	_____
Oil	_____	Pull test tube	_____

san juan reproduction 525-



Key Energy Services

FOUR CORNERS
P.O. BOX 900

FARMINGTON, NM 87499 RIG NO. 8

DATE: 12-13-01

LEASE NAVAJO

WELL NUMBER V P # 14

STATE / COUNTY NM 1 SANTUAN

SEC. 35 T/S T-32-N RANGE R-17-

LOG. 36° 56' 55" N LAT. 108° 36' 28"

FROM	TO	☐ WORKOVER 1322	☐ COMPLETION 6235	WELL CODE	CODE
6:00	8:00	TRAVEL TIME			
8:00	9:30	TSA / Run in hole 40 Stands + Single tag at 2586' laydown 1 Joint, Hookup cement			
9:30		Hookup tubing circ. hole Bads Pres. test 500 LBS. ok Top off plug to 2414 pump 30 Sack cement			
	10:30	laydown 8 Joints balance plug at 2312' to 2146' pump 32 Sacks cement			
10:30	11:00	laydown 25 Joints			
11:00	12:00	Plug at 1498' to 1332' Stand back 6 Stands laydown 39 Joints CEMENT 32 SACKS			
12:00	12:30	Rig up wireline perforate @ 370			
12:30	1:00	Transfer cmt.			
1:00	1:30	Hook to casing try circ. to surface circulated, R/H 6 Stands, laydown 12 Joints			
1:30	2:00	Hookup to casing Bull head cement pump 97 Sacks cement			
2:00	3:00	DRAIN cementer + hoses			
3:00	5:00	unload water Truck, unload very slow, 4006 / Tank full, Road to location unload it			
5:00	6:30	TRAVEL TIME			

BA/NO.	CODE		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	
48	152405	Pickup # Phone #		142325	S. Stripping Rubber				DOWN HOLE EQUIP.
	121945	Rec. Stripping Head		142325	R. Stripping Rubber				SIZE
	121865	Companion Flange		142305	27/8 Swab Cups				COUN
31	121820	3000 BOP		142305	2.00 Swab Cups				TGB
	121825	5000 BOP		142305	Other Swab Cups				Rods
	132215	Power Rod or Tubing Tongs		142310	Oil Saver Rubbers				Rods
	121705	2.5 Power Swivel Use Standby		142326	B.J. Tongs Dies				Rods
	121710	3.5 Swivel		142326	Peckomatic Tong Dies				Subs
	121605	Pump Used Standby		142326	Slip Segments				Polish Rod
	121910	Pit		162506	Pipe Dope			331316	Fuel Surcharge \$
	121970	Pipe Racks		142315	Wiper Rubbers				
	132210	Tong Heads Size							
	132260	Slips 1 1/4 1 1/2 2 1/8 3 1/2 4 1/2							
	132005	LYT Elevators			RIG TIME Hours	17 1/2	Rate \$		\$
	132005	3 1/2 or 4 1/2 Elev.			Water Truck RIG TIME Hours	2 1/2	Key Rate \$		\$
	121850	BOP Rams - Additional		111585	TRAVEL TIME Hours	3 1/2	Rate \$		\$
	132245	Rod Fishing Tools		111575	FLOW TIME				\$
	132246	Paraffin Knife			EMPLOYEE TIME	Hours	S.S. NO.		Accident
	132125	Light Plant		Oper.	Adam Stiegelmeier	12 1/2	521-92-9489		Y N
	121905	T.I.W. Valve		DK. Man	Freddy Arculeta	12 1/2	521-98-1860		
	121845	Closing Unit		F.H.	Cezar Cruz	12 1/2	510-74-1165		
	132130	H2S Equipment		F.H.	Pete Arculeta	12 1/2	524-96-2940		
	132110	Rig Ramp		F.H.					
	111550	Subsistence		F.H.					
	132255	Standing Valve							
✓	132115	Phone 486-2008			Operators Signature	Adam Stiegelmeier		TOTAL DAILY COST	\$
✓	162535	Restroom			Pusher Signature	OK			
	132220	Depthometer			Accepted By				
	331315	Environmental Waste Surcharge			A.F.E. No.				
	111510	Supervisor							

TRIP OUT 1 Single	TRIP OUT 25 Joints	TOTAL MAN HOURS 50
TRIP IN 40 Stands + Single	TRIP IN 6 Stands	TRIP IN
TRIP OUT 8 Joints	TRIP OUT 39 Joints	TRIP OUT 12 Joints
TUBING SIZE	ROD SIZES	TOTAL FOOTAGE

SAFETY & ENVIRONMENTAL TOPIC
COMMENTS: Person Conducting Meeting

NEAR MISSES:

POTENTIAL HAZARDS:

ODOMETER READING: 140387

PROPANE:

ROUND TRIP MILEAGE: 105

RIG HIGHWAY MILEAGE:

WEATHER:

ROAD CONDITIONS:

DAILY SAFETY CHECK LIST				WALK AROUND PICKUP INSPECTION				B.O.P.			
Safety Glasses	✓	Personal Protective Equip	✓	Tires	OK	Check H2S Monitor	NA	Drill			
Hard Hat	✓	No Loose Fitting Clothes	✓	Lights	OK	Check plug in		Test			
Steel Toe Shoe	✓	No Sleeveless Shirts	✓	Windshield	OK	Make sure it is working		Rig Inspection			
				Oil	OK	Pull test tube					



FARMINGTON, NM 87499 RIG NO.

47.00

113329

LEASE NAVAJO

WELL NUMBER "P" #14

STATE / COUNTY: NM / SAN JUAN

SEC. 35 T/S T-32-N RANGE NR-17-

LOG. 31° 56' 91-N LAT. 108° 36' 53 W

[illegible]

BA/NO.	CODE	COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.	
48	152405	Pickup # Phone #	142325	S. Stripping Rubber				SIZE	
	121945	Rec. Stripping Head	142325	R. Stripping Rubber				COUNT	
	121865	Companion Flange	142305	27/8 Swab Cups				TGB	
31	121820	3000 BOP	142305	2.00 Swab Cups				Rods	
	121825	5000 BOP	142305	Other Swab Cups				Rods	
	132215	Power Rod or Tubing Tongs	142310	Oil Saver Rubbers				Rods	
	121705	2.5 Power Swivel Use Standby	142326	B.J. Tongs Dies				Rods	
	121710	3.5 Swivel	142326	Peckomatic Tong Dies				Subs	
	121605	Pump Used Standby	142326	Slip Segments				Polish Rod	
	121910	Pit	162506	Pipe Dope			331316	Fuel Surcharge \$	
	121970	Pipe Racks	142315	Wiper Rubbers					
	132210	Tong Heads Size							
	132260	Slips 1 1/4 1 1/2 2 1/16 3 1/2 4 1/2							
	132005	LYT Elevators		RIG TIME Hours	6	Rate \$			\$
	132005	3 1/2 or 4 1/2 Elev.		RIG TIME Hours	1	Rate \$			\$
	121850	BOP Rams - Additional	111585	TRAVEL TIME Hours	3 1/2	Rate \$			\$
	132245	Rod Fishing Tools	111575	FLOW TIME				Accident	
	132246	Paraffin Knife		EMPLOYEE TIME	Hours	S.S. NO.		Y	N
	132125	Light Plant	Oper.	Adam Strickland	10 1/2	521-92-9489			L
	121905	T.I.W. Valve	DK. Man	Fredy Arcubeta	10 1/2	521-98-1860			L
	121845	Closing Unit	F.H.	Cedro Cruz	10 1/2	510-74-1165			L
	132130	H2S Equipment	F.H.	Pete Arcubeta	10 1/2	524-96-2940			L
	132110	Rig Ramp	F.H.						\$
	111550	Subsistence	F.H.						\$
	132255	Standing Valve							
✓	132115	Phone 486-2008							
✓	162535	Restroom							
	132220	Depthometer							
	331315	Environmental Waste Surcharge							
	111510	Supervisor							
				Operators Signature		Adam Strickland		TOTAL DAILY COST \$	
				Pusher Signature		[Signature]			
				Accepted By					
				A.F.E. No.					

			TOTAL MAN HOURS	92
TRIP OUT		TRIP OUT		TRIP IN
TRIP IN		TRIP IN		TRIP OUT
TRIP OUT		ROD SIZES		TOTAL FOOTAGE
TUBING SIZE				

SAFETY & ENVIRONMENTAL TOPIC _____
 COMMENTS: _____
 Person Conducting Meeting _____

NEAR MISSES:

POTENTIAL HAZARDS:

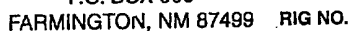
BAROMETER READING: _____ PROPANE: _____

ODOMETER READING: _____
ROUND TRIP MILEAGE: 105 _____
RIG HIGHWAY MILEAGE: _____

WEATHER:		ROAD CONDITIONS:	
DAILY SAFETY CHECK LIST	WALK AROUND PICKUP INSPECTION		B.O.P.

Safety Glasses ☒	Personal Protective Equip ☒	Tires <u>OK</u>	Check H2S Monitor <u>OK</u>	Drill <u>OK</u>
Hard Hat ☐	No Loose Fitting Clothes ☒	Lights <u>OK</u>	Check plug in <u>OK</u>	Test <u>OK</u>
Steel Toe Shoe ☒	No Sleeveless Shirts ☐	Windshield <u>OK</u>	Make sure it is working <u>N/A</u>	Rig Inspection <u>OK</u>
		Oil <u>OK</u>	Pull test tube <u>OK</u>	san juan reproduction 525

san juan reproduction 525-



LOG. 36° 54.55' N LAT. 108° 36.28' W

DATE: 12-17-01

JOB # _____

WELL: Navajo P # 11
 LEGALS: sec. 35, tnsp 32 N, rge 17 W
 COUNTY: San Juan STATE: NM
 RIG/UNIT #: 49018
 OPERATOR: Adam
 CODE

TOTAL RIG HOURS: 25

\$ 9715.50

[illegible]

SUB TOTAL	\$	_____
TAX	\$	_____
TOTAL	\$	11,384.50

___ COLO, RBM = 3% ___ UTAH, RBM = 6% (LISTED FOR TAX PURPOSES ONLY, ITEMS INCLUDED IN BID PRICE)

CEMENT	_____	=	_____
MUD	_____	=	_____
CIBP	_____	=	_____
RETAINER	_____	=	_____
PERFORATIONS	_____	=	_____
DRY HOLE MARKER	_____	=	_____

**P&A OPERATION
CEMENT SERVICE REPORT**

WELL NAME: NAVAJO P #11

TOTAL PLUGS: 3

DATE STARTED: 12-5-01

TOTAL SACKS USED: 84

DATE COMPLETED: 12-10-01

STATE WITNESS: H. VILLENUEVA

MOL & RU. ND WELL HEAD & NU BOP & TEST. TIH TO 1511'.

PLUG #1 (1511'-1304') 16 SX W/2% CACL2. TAG TOC @ 1280'.

PLUG #2 (631'-481') 12 SX

ND BOP. DIG CELLAR. CUT OFF 4.5 CASING ABOVE FLANGE. INSTALL NEW CASING. N U BOP. TEST TO 500 PSI. PERF @ 381' (NO RATE ESTABLISHED).

PLUG #3 (448'-SURFACE) PERF @ 80'. TIH TO 448'. LOAD CASING. PUMP ⁵⁶ 36 SX. CLOSE CASING. CIRCULATE GOOD CEMENT OUT BRADEN HEAD. CUT OFF WELL HEAD. INSTALL DRY HOLE MARKER.



Randy Blackman

san juan reproduction 525-41



DATE: 12-5-01

WELL NUMBER 11P #10

STATE / COUNTY NM / SAN JUAN

SEC.	T/S	RANGE
------	-----	-------

LOG. 36° 56.55 N LAT. 108° 21.28 W

san juan reproduction 525-41



Key Energy Services

FOUR CORNERS
P.O. BOX 990
FARMINGTON, NM 87499 RIG NO. 8

113495

LEASE NAVAJO
WELL NUMBER "P" #11
STATE / COUNTY NM / SAN JUAN
SEC. 35 T/S T-32-N RANGE R-17-W
LOG. _____ LAT. _____

FROM	TO	☐ WORKOVER 1322	☐ COMPLETION 6235	WELL CODE	CODE
6:00	8:00	TRAVEL TIME			
8:00	8:30	JSA/Try to pick up casing, NO Luck			
8:30	9:00	Find more holes in casing, wait on orders			
9:00	9:30	RIG 24 STANDS, 2 3/8 AT 1511.34			
9:30	10:30	Hook up to Tubing + casing Rig up cementer, pump water into Rig pit			
10:30	11:00	circulate hole 20 BARRELS BALANCE Plug 134.34 to 1511.34 pump 16 sacks 2% cell			
11:00	11:30	Trip out of hole 24 STANDS			
11:30	3:00	Wait on cement			
3:00	4:00	Trip in Tag at 1288 lay down 36 Joints, Trip in 10 STANDS Hook up to tubing			
4:00	4:30	Balance plug at 495 to 631, Cement 12 Sacks cement			
4:30	5:00	Rig down tongs Slips, Pick up floor,			
5:00	6:00	Nipple down Bops, circulating Spool 4 1/2 flange			
6:00	7:30	TRAVEL TIME			

BA/NO.	CODE		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.		
78	152405	Pickup # Phone #		142325	S. Stripping Rubber				SIZE		
	121945	Rec. Stripping Head		142325	R. Stripping Rubber				COUNT		
	121865	Companion Flange		142305	27/8 Swab Cups				TGB		
31	121820	3000 BOP		142305	2.00 Swab Cups				Rods		
	121825	5000 BOP		142305	Other Swab Cups				Rods		
	132215	Power Rod or Tubing Tongs		142310	Oil Saver Rubbers				Rods		
	121705	2.5 Power Swivel Use Standby		142326	B.J. Tongs Dies				Rods		
	121710	3.5 Swivel		142326	Peckomatic Tong Dies				Subs		
	121605	Pump Used Standby		142326	Slip Segments				Polish Rod		
	121910	Pit		162506	Pipe Dope			331316	Fuel Surcharge \$		
	121970	Pipe Racks		142315	Wiper Rubbers						
	132210	Tong Heads Size									
	132260	Slips 1 1/4 1 1/2 2 1/8 3 1/2 4 1/2									
	132005	LYT Elevators			RIG TIME Hours	10	Rate \$				\$
	132005	3 1/2 or 4 1/2 Elev.			RIG TIME Hours		Rate \$				\$
	121850	BOP Rams - Additional		111585	TRAVEL TIME Hours	3 1/2	Rate \$				\$
	132245	Rod Fishing Tools		111575	FLOW TIME				Accident		
	132246	Paraffin Knife			EMPLOYEE TIME	Hours	S.S. NO.		Y	N	
	132125	Light Plant		Oper.	Adam Stieglmeier	13 1/2	521-92-9489				✓
	121905	T.I.W. Valve		OK Man	Freddy Arculeta	13 1/2	521-98-1860				✓
	121845	Closing Unit		F.H.	Cezar Cruz	13 1/2	510-74-1165				✓
	132130	H2S Equipment		F.H.	Pck Arculeta	13 1/2	524-96-2940				✓
	132110	Rig Ramp		F.H.		2					\$
	111550	Subsistence		F.H.							\$
	132255	Standing Valve									
✓	132115	Phone 486-2008									
✓	162535	Restroom									
	132220	Depthometer									
	331315	Environmental Waste Surcharge									
	111510	Supervisor									

TRIP OUT	TRIP OUT	TOTAL MAN HOURS
TRIP IN 24 STANDS	TRIP IN 24 STANDS, tag 1288	TRIP IN 10 STANDS
TRIP OUT 24 STANDS,	TRIP OUT 36 Joints	TRIP OUT 9 STANDS
TUBING SIZE	ROD SIZES	TOTAL FOOTAGE 1491 STAND DOWN
SAFETY & ENVIRONMENTAL TOPIC		
COMMENTS:		
NEAR MISSES:		
POTENTIAL HAZARDS:		
ODOMETER READING: 138456		
ROUND TRIP MILEAGE: 105		
WEATHER:		
DAILY SAFETY CHECK LIST		
Safety Glasses ✓	Personal Protective Equip ✓	Tires OK
Hard Hat ✓	No Loose Fitting Clothes ✓	Lights OK
Steel Toe Shoe ✓	No Sleeveless Shirts ✓	Windshield OK
		Oil OK
WALK AROUND PICKUP INSPECTION		Check H2S Monitor
		Check plug in
		Make sure it is working
		Pull test tube
		B.O.P.
		Drill
		Test
		Rig Inspection



Key Energy Services

FOUR CORNERS
P.O. BOX 900
FARMINGTON, NM 87499

RIG NO. 8

DATE: 12-7-01

113496

LEASE NAVAJO

WELL NUMBER "P" #11

STATE / COUNTY NM / SAN JUAN

SEC. 35 T/S T-32N RANGE R-17-W

LOG. 36° 56.91N LAT. 108° 36.53W

FROM	TO	☐ WORKOVER 1322	☐ COMPLETION 6235	WELL CODE	CODE
6:00	8:00	TRAVEL TIME			
8:00	9:00	Dig out cellar, around casing, MAKE SURE cementer is unthawed			
9:00	11:30	wait on welder, weld on new 4 1/2 C.S.			
11:30	12:00	Nipple up Bops circ. Sp. 4 1/2 Rg Pressure test casing 500 lbs hold			
12:00	1:00	wait for cement transport			
1:00		JSA / Rig up wireline Part at 381' Hookup to cas, didn't circ. wait on orders			
	2:00	perf. 80' circulated, Rig down wireline			
2:00	2:30	Trip in tag at 474, laydown 4 joints Hook up to tubing pump 56 Sacks cmt / laydown 14 joints			
2:30	3:00	wash up drain cementer, drain hoses,			
3:00	4:30	TRAVEL TIME			

BA/NO.	CODE		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.	
48	152405	Pickup # Phone #		142325	S. Stripping Rubber				SIZE	COUNT
	121945	Rec. Stripping Head		142325	R. Stripping Rubber					
	121865	Companion Flange		142305	27/8 Swab Cups				TGB	
31	121820	3000 BOP		142305	2.00 Swab Cups				Rods	
	121825	5000 BOP		142305	Other Swab Cups				Rods	
	132215	Power Rod or Tubing Tongs		142310	Oil Saver Rubbers				Rods	
	121705	2.5 Power Swivel Use Standby		142326	B.J. Tongs Dies				Rods	
	121710	3.5 Swivel		142326	Peckomatic Tong Dies				Subs	
	121605	Pump Used Standby		142326	Slip Segments				Polish Rod	
	121910	Pit		162506	Pipe Dope			331316	Fuel Surcharge \$	
	121970	Pipe Racks		142315	Wiper Rubbers					
	132210	Tong Heads Size								
	132260	Slips 1 1/4 1 1/2 2 1/8 3 1/2 4 1/2								
	132005	LYT Elevators			RIG TIME Hours	7	Rate \$			\$
	132005	3 1/2 or 4 1/2 Elev.			RIG TIME Hours		Rate \$			\$
	121850	BOP Rams - Additional		111585	TRAVEL TIME Hours	3 1/2	Rate \$			\$
	132245	Rod Fishing Tools		111575	FLOW TIME				Accident	
	132246	Paraffin Knife			EMPLOYEE TIME	Hours	S.S. NO.		Y	N
	132125	Light Plant		Oper.	Adam Stiegelmeier	10 1/2	521-92-9489			
	121905	T.I.W. Valve		OK. Man	Freddy Arculeta	10 1/2	521-98-1860			
	121845	Closing Unit		F.H.	Cezar Cruz	10 1/2	510-74-1165			
	132130	H2S Equipment		F.H.	Pete Arculeta	10 1/2	524-96-2940			
	132110	Rig Ramp		F.H.						\$
	111550	Subsistence		F.H.						\$
	132255	Standing Valve								
✓	132115	Phone 486-2008								
✓	162535	Restroom								
	132220	Depthometer								
	331315	Environmental Waste Surcharge								
	111510	Supervisor								
TOTAL DAILY COST \$										
Operators Signature Adam Stiegelmeier										
Pusher Signature JH										
Accepted By										
A.F.E. No.										

TRIP OUT	TRIP OUT	TOTAL MAN HOURS 42
TRIP IN 7 Starts	TRIP IN	TRIP IN
TRIP OUT 20 Joints	TRIP OUT	TRIP OUT
TUBING SIZE	ROD SIZES	TOTAL FOOTAGE
SAFETY & ENVIRONMENTAL TOPIC		Person Conducting Meeting
COMMENTS:		
NEAR MISSES:		
POTENTIAL HAZARDS:		
ODOMETER READING: 139152		
ROUND TRIP MILEAGE:		
WEATHER:		
DAILY SAFETY CHECK LIST		ROAD CONDITIONS:
Safety Glasses ✓	Personal Protective Equip ✓	Check H2S Monitor ✓
Hard Hat ✓	No Loose Fitting Clothes ✓	Check plug in ✓
Steel Toe Shoe ✓	No Sleeveless Shirts ✓	Make sure it is working ✓
WALK AROUND PICKUP INSPECTION		Pull test tube ✓
Tires ✓	Lights ✓	Drill
Windshield ✓	Oil ✓	Test
		Rig Inspection
		B.O.P.

TRIP OUT	TRIP OUT	TOTAL MAN HOURS	14
TRIP IN	TRIP IN	TRIP IN	
TRIP OUT	TRIP OUT	TRIP OUT	
TUBING SIZE	ROD SIZES	TOTAL FOOTAGE	
SAFETY & ENVIRONMENTAL TOPIC		Person Conducting Meeting _____	
COMMENTS:			
NEAR MISSES:			
POTENTIAL HAZARDS:			
ODOMETER READING: _____		PROPANE: _____	
ROUND TRIP MILEAGE: _____		RIG HIGHWAY MILEAGE: _____	
WEATHER: _____		ROAD CONDITIONS: _____	
DAILY SAFETY CHECK LIST		WALK AROUND PICKUP INSPECTION	
Safety Glasses ☒	Personal Protective Equip ☒	Tires <u>OK</u>	Check H2S Monitor <u>N/A</u>
Hard Hat ☒	No Loose Fitting Clothes ☒	Lights <u>OK</u>	Check plug in <u>N/A</u>
Steel Toe Shoe ☒	No Sleeveless Shirts ☒	Windshield <u>OK</u>	Make sure it is working <u>N/A</u>
		Oil <u>OK</u>	Pull test tube <u>N/A</u>
		B.O.P.	
		Drill _____	
		Test _____	
		Rig Inspection _____	
san juan reproduction 525-41			

WORK ORDER ONLY

E 47944

LOCATION: Field

JOB OR WELL NO.: 114V. P #11

RIG NO.: _____ 8

UNIT: 120

FILLED BY: Canyon

ALL LABOR AND TOOLS TO PERFORM FOLLOWING DESCRIBED WORK:

LABOR
CODE

UNIT

RATE

LABOR

Patch Hole on 4" B" Casing

TOTAL LABOR \$

E.O.

QUANTITY

MATERIAL

LIST

DISC.

TOTAL

TOTAL MATERIAL \$

ORDERED BY:

SUB-TOTAL:

RECEIVED BY:

FREIGHT:

TAX:

TOTAL AMOUNT:

JUSTIS SUPPLY CO.

P.O. BOX 676802

DALLAS, TX 75267-6802

STORE (505) 325-0291 • SHOP (505) 325-3551

FAX (505) 327-5647 • ALL DEPTS. (800) 748-2231

Invoice

Inv. # Page 1

01 073530

Order 93676

F/O #

By Agent

01 01320

AY 56

11/29/2001

16153146

* * C H A R G E * *

NET 30 DAYS

SHIPPED: 11/28/01

(NAV P-11 RIS B)

S
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O

KEY FOUR CORNERS

RIG DIVISION

PO BOX 900

FARMINGTON NM 87499

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T
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KEY FOUR CORNERS

RIG DIVISION

PO BOX 900

FARMINGTON NM 87499

ITEM NUMBER	QUANTITY	SHIP	F/O Description	UNIT	NET	TAX	VALUE
** FIELDWORK	1	1					.00
* BOX E47944			TOM				
DATE IN: 11/28/01							
* PATCH HOLE ON 4-1/2" CASING							
OF W	2	2	LABOR-FIELD WEL	45.00	45.00		90.00
SHOP LABOR-FIELD WELDING							

161.490.6015.1
94

TOTAL UNITS	PART TOTAL	CORE TOTAL	FREIGHT	HANDLING	OTHER	TAX	
	90.00						

TERMS: Approved charge accounts are NET 30 days, 1 1/2% per month (18% ANNUAL PERCENTAGE RATE) added on all invoices 60 days or older. Title remains with Justis Supply & Machine Shop until paid in full.

Rev'd
By

X

WORK ORDER ONLY

E 48037

74765

LOCATION: Field

JOB OR WELL NO.: NAU-P#11

RIG NO.: 8

UNIT: 0

FILLED BY: Cameron, Tom

LABOR CODE	UNIT	RATE	LABOR
---------------	------	------	-------

Cut off 4 1/2" casing
 Reweld new 4 1/2" x 48" casing
 Back on pipe

TOTAL LABOR \$[illegible]**TOTAL MATERIAL \$**

ORDERED BY: [Signature]

RECEIVED BY: _____

SUB-TOTAL:

FREIGHT:

TAX:

TOTAL AMOUNT: _____

DATE: _____ INVOICE # _____ JOB # _____

J: State of New Mexico
1000 Rio Brazos Rd
Albuquerque NM 87410
Contract # 01-521-25-174

WELL: Navejo P#19
 LEGALS: sec. 34, tnsp 32 N, rge 17 W
 COUNTY: San Juan STATE: NM
 RIG/UNIT #: 49018
 OPERATOR: Adam Stiegelmeier
 CODE _____

ATTN: Charlie Perrin

DATE WORK STARTED: 12-20-01
 DATE WORK COMPLETED: 12-28-01

TOTAL RIG HOURS: 18.5

101146 BID PRICE TO PLUG & ABANDON WELL;
 BID PRICE TAXABLE AMOUNT

\$ 10,183.75
 \$ _____

ADDITIONAL CHARGES AND/OR <CREDITS> (=TAXABLE ITEM)**

CODE	QTY	COST	UNITS	DESCRIPTION	
101205	<u>3</u>	<u>180</u>	<u>HOURS</u>	<u>RIG HOURS</u>	\$ <u>540.00</u>
101420	<u>44</u>	<u>10</u>	<u>SACK</u>	<u>CEMENT</u>	\$ <u>440.00</u> **
101405	_____	_____	<u>EACH</u>	<u>PUMP CHARGE</u>	\$ _____
111585	_____	_____	<u>HOURS</u>	<u>CREW TRAVEL</u>	\$ _____
152405	_____	_____	<u>DAY</u>	<u>PICK UP CHARGE</u>	\$ _____
111505	_____	_____	<u>DAY</u>	<u>SUPERVISOR CHARGE</u>	\$ _____
101465	_____	_____	<u>HOURS</u>	<u>TRUCKING CHARGE</u>	\$ _____
101465	_____	_____	<u>EACH</u>	<u>WATER CHARGE</u>	\$ _____
101455	_____	_____	<u>EACH</u>	<u>RETAINERS</u>	\$ _____ **
101455	_____	_____	<u>EACH</u>	<u>CIBP</u>	\$ _____ **
_____	_____	_____	_____	<u>Hot oiler</u>	\$ <u>396.00</u>
_____	_____	_____	_____	<u>welder</u>	\$ <u>92.69</u>
_____	_____	_____	_____	<u>Hot Tap</u>	\$ <u>667.14</u>
_____	_____	_____	_____	<u>Car</u>	\$ <u>24.00</u>
_____	_____	_____	_____	<u>"Retainer"</u>	\$ <u>"850"</u>
_____	_____	_____	_____	_____	\$ _____
_____	_____	_____	_____	_____	\$ _____

NM CITY/COUNTY/ TAX

___ AZTEC = 6.25% ___ BLOOMFIELD = 6.25%
 ___ FNM = 6.0625% ___ SAN JUAN = 5.75%
 ___ SANDOVAL = 5.75% ___ MCKINLEY = 5.875%
 ___ RIO ARRIBA = 5.625%

SUB TOTAL
 TAX
 TOTAL

\$ 11,493.58
 \$ _____
 \$ _____

___ COLO, RBM = 3% ___ UTAH, RBM = 6% (LISTED FOR TAX PURPOSES ONLY, ITEMS INCLUDED IN BID PRICE)

CEMENT _____
 MUD _____
 CIBP _____
 RETAINER _____
 PERFORATIONS _____
 DRY HOLE MARKER _____

**P&A OPERATION
CEMENT SERVICE REPORT**

WELL NAME: NAVAJO P #19

TOTAL PLUGS SET: 2

DATE STARTED: 12-20-01

TOTAL SACKS USED: 114

DATE COMPLETED: 12-28-01

STATE WITNESS: H. VILLENUEAVA

MOL & RIG UP. HOT OIL RODS & TUBING. LD 67 RODS. ND WELL HEAD AND NU BOP & TEST. POOH. TIH TO 1493'.

PLUG #1 (1493'-1286') CEMENT W/16 SX, 2% CACL2. TAG CEMENT @ 1333'. PRESSURE TEST CASING TO 500 PSI (GOOD).

PLUG #2 (333'-SURFACE) PERF @ 333'. CEMENT WITH 84 SX. GOOD RETURNS. CUT OFF WELL HEAD. TOP OFF W/14 SX. INSTALL DRY HOLE MARKER.



Randy Blackman





RIG NO.

2

DATE:

113338

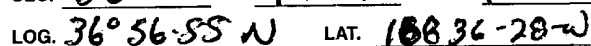
LEASE **Navajo**

WELL NUMBER "P" 19

STATE / COUNTY NM / SAN JUAN

SEC. 34 T/S T-32-N RANGE R-17-W

LOG. 36° 56.98N LAT. 108° 36.78 W



san juan reproduction 525-41



COOPER CAMERON

Invoice

COPY

Page

1

INQUIRIES TO:

Cameron, Cameron Controls
13013 Northwest Freeway
Houston, Texas 77040
Phone-713-939-2211

Invoice No.: 01983755
Invoice Date: November 30, 2001

REMIT TO:

Cameron
P.O. Box 730491
Dallas, Tx 75373-0491 USA
WIRE TRANSFER TO:
Bank One, NA
Chicago, IL (USA)
Acct No : 55-43274
ABA No : 071000013
Swift No: FNBCUB44

Sales Order: 50/F21/91090111 Terms: Net 30 days
Sales Contact.....: Farmington, NM Sales/Service 505-327-3402

Invoice Recipient: 20331501

KEY ENERGY SERVICES
FOUR CORNERS
P.O. Box 900
FARMINGTON, NM 87499
USA

Consignee:

SAN JUAN COUNTY
AZTEC, NM
USA

Cust Order No: VERBAL
Well Ref : NAVAJO P #19
Ship From : Farmington (WH)

Placed By: JOE HERRERA
Reference: DOC FSO-132027

Item	Material Number Description	Qty	UM	Unit Price USD	Ext Amount USD
0010	LABOR-IT FSO-132027 DROVE FROM NAVAJO M #9 TO LOCATION, HOT TAP 1-1/4" HOLE IN CASING FOR P & A.	1.00*	HR	42.00	42.00
0015	HELPERNM SERVICE TECH HELPER	1.00*	HR	32.00	32.00
0030	RENTAL HOT TAP EQUIPMENT	1*	EA	555.00	555.00

Subtotal Invoice Amount 629.00

Subtotal Invoice Value 629.00

State Tax 28.31

County Tax 2.36

City Tax 7.47

Total Invoice Amount USD 667.14

161.490-6015.1

9/4

* * *

Carried Forward to Next Page

* * *



Invoice

Invoice No. : 01983755
Invoice Date: November 30, 2001

Material Number		Qty	UM	Unit Price	Ext Amount
Item	Description			USD	USD

Terms of Delivery:

FOB SHIPPING POINT, FREIGHT ALLOWED
DOMESTIC PACKED
INSURED BY BUYER



Invoice

Invoice No. : 01983755
Invoice Date: November 30, 2001

Material Number	Unit Price	Ext Amount
Item Description	Qty UM USD	USD

Terms of Delivery:

7 1/2
FOB SHIPPING POINT, FREIGHT ALLOWED
DOMESTIC PACKED
INSURED BY BUYER



F50

FIELD SERVICE ORDER NO.

132027

FIELD SERVICE ORDER

SALES ORDER NO. 1107011 PURCHASE ORDER NO./CONTRACT NO. 11-28-01 LAND ✓ OTHER 19 DATE PREPARED 11-28-01 PAGE 1 OF 1

ORDERED BY JOE HERRERA RIG NAME Keyless FED. WAT. 82 FREIGHT 82 VIA 82 LOCATION 82

WELL REFERENCE/OOS NO. NAVASO P#19 BILL OF LADING C-950 CARRIER C-950

SHIP TO Key Energy SOLD TO Key Energy

WELLHEAD SIZE MAKE S/M COUNTY SAN JUAN STATE N.M.

VALVE SIZES MODEL TRIM S/N W.P.

WORK PERFORMED DROVE from Navas P#19 to loc + Hot Tap (sg of 1 1/4" hole for P+A.

ITEM	QTY.	DESCRIPTION	PART NO.	UNIT PRICE	DIS-COUNT	TOTAL
1	1	Hot Tap Equip				565.00
2	1	Helper-Rocky Killgore @32.00				32.00

F.O.B. MANUFACTURING PLANT

LABOR 5:00pm 11-28-01 TO: HR & DATE 6:00pm 11-28-01 NO. HOURS 1 RATE 42.00 42.00

LODGING MEALS MILEAGE 9 PER MILE 42.00

FREIGHT OR MISCELLANEOUS

TOTAL CHARGES \$629.00

PERFORMANCE REVIEW	EXCEEDED EXPECTATIONS	MET EXPECTATIONS	DID NOT MEET EXPECTATIONS	JOB TYPE
Equipment Delivery to Location	☒	☐	☐	DRILLING ☐
Serviceman Arrived at Location On Time	☒	☐	☐	WORKOVER ☐
Equipment Checked Upon Arrival	☒	☐	☐	PRODUCTION ☐
Equipment Adequate and Correct for the Job	☒	☐	☐	A-SECTION ☐
Serviceman's Attitude	☒	☐	☐	SLIPS ☐
Serviceman's Performance	☒	☐	☐	COMPLETION ☐
Service Facility Office Support	☒	☐	☐	DECOMPLETION ☐
Safety / Near Miss	☒	☐	☐	MULTI BOWL ☐
OTHER (PLEASE LIST)	☒	☐	☐	LUBRICATOR ☒
	☒	☐	☐	VALVE / ACT. ☐
	☒	☐	☐	LUBRICATION ☐
	☒	☐	☐	MARINE ☐
	☒	☐	☐	CONTROLS ☐

RIG DELAY RESULTING FROM CAMERON SERVICE OR EQUIPMENT? ☐ YES ☐ NO

IF YES PLEASE GIVE YOUR COMMENTS:

CAMERON REPRESENTATIVE Randy Alcon DATE 11-28-01

CUSTOMER RECEIVING REPRESENTATIVE _____ DATE _____

Reviewed by District Mgr. _____ FPR Submitted ☐ YES ☐ NO

Signature _____ FPR# _____

Date _____ Date _____

JUSTIS SUPPLY CO.

P.O. BOX 676802
DALLAS, TX 75267-6802

STORE (505) 325-0291 • SHOP (505) 325-3551
FAX (505) 327-5647 • ALL DEPTS. (800) 748-2231

Invoice

Page 1
Inv. #

01 070326

Order 75472

P/O #

Br Acct

01 01875

AY 96

11/29/2001

161490.49

SHIPPED: 11/28/01
(NAV F-19 RIG 8)

S
H
I
P
T
O

KEY FOUR CORNERS
RIG DIVISION
PO BOX 900
FARMINGTON NH 87499

S
O
L
D
T
O

KEY FOUR CORNERS
RIG DIVISION
PO BOX 900
FARMINGTON NH 87499

PART NUMBER	QTY	SHIP	UNIT DESCRIPTION	UNIT	NET	TE	VALUE
** FIELDWORK	1	1					1.00
WDR C4794E			TOM				
DATE IN: 11/28/01							
WELD 2" COUPLING ON CASING							
WF M	2	2	LABOR-FIELD WEL	48.00	45.00M		90.00
SHOP LABOR-FIELD WELDING							
** PARTUSED	1	1					1.00
OR MC	1	1	7118457	2.76	2.54Y		2.54
COUPLING							

161.490.6015.1
94

Tax Rate	0.06						
	0.06						
TOTAL UNITS	PART TOTAL	CORE TOTAL	FREIGHT	HANDLING	OTHER	TAX	

TERMS: Approved charge accounts are NET 30 days. 1 1/2% per month (18% ANNUAL PERCENTAGE RATE) added on all invoices 60 days or older. Title remains with Justis Supply & Machine Shop until paid in full.

Rev'd
By

X

WORK ORDER ONLY

P.O. BOX 247
FARMINGTON, NEW MEXICO 87499
STORE (505) 325-0291 • SHOP (505) 325-3551
FAX (505) 327-5647 • (800) 748-2231

E 47945

73506

DATE IN: 11-28-01 PURCHASE ORDER NO.: _____ LOCATION: Field
CUSTOMER: Key Energy JOB OR WELL NO.: NAU. P# 19
RIG NO.: 8
UNIT: 0
FILLED BY: Cameron T.

[illegible]**TOTAL LABOR \$**[illegible]**TOTAL MATERIAL \$**

ORDERED BY: Joe Korman
RECEIVED BY: _____

SUB-TOTAL:

FREIGHT:

TAX:

TOTAL AMOUNT:



Telephone (970) 565-4882

P. O. Box 1208
Cortez, Colorado 81321

2646

Company

Ry. Co. MA Dept

Order No.

Address

Date

12-20-00

LOCATION	WELL NO.	TUB	CSG.	FLOW LINE	TEST TUB	TREAT TANK	TEMPERATURE		PRESSURE		BBL.	HRS.	RATE	AMOUNT
							START	FINISH	START	FINISH				
Hwy	14	✓					45°	180°	0°	110°	75	50	70	38
Start Time	9:00 AM						Propane — — — Gallons Used 10 @ 1.2						11	
Stop Time	2:00 PM						Other Charges							
							TOTAL CHARGES						376	

OPERATOR

G. Smith

HELPER

TRUCK NO.

311

Remarks:

Truck with a lot of gas in MA

54.2, 4.01, 1.00, 1.00

Ordered By

J. Smith

Signed

G. Smith

*Thank you
Very much
G. Smith*

W. J. Christensen

Happy New Year

W. J. Christensen

Propane & Gas Station

san juan reproduction 525-41

DATE	DESCRIPTION	HOURS	RATE	AMOUNT
12-20-01	SEE ATTACHED TICKET # 2646			\$ 396.00

JICE DATE: _____

INVOICE # _____

JOB # _____

TO: State of New Mexico
1000 Rio Brazos RD
Aztec NM 87410
Contract # 01-521-25-174

WELL: Navajo P #10
 LEGALS: sec. 34, tns 32 N, rge 17 W
 COUNTY: San Juan STATE: NM
 RIG/UNIT #: 49018
 OPERATOR: Adam Stieglmeyer
 CODE _____

ATTN: Charlie PerrinDATE WORK STARTED: 12-28-01DATE WORK COMPLETED: 1-3-02TOTAL RIG HOURS: 23

101146 BID PRICE TO PLUG & ABANDON WELL;
 BID PRICE TAXABLE AMOUNT

\$ 9678.75
 \$ _____

ADDITIONAL CHARGES AND/OR <CREDITS> (** = TAXABLE ITEM)

CODE	QTY	COST	UNITS	DESCRIPTION	
101205	<u>4</u>	<u>180</u>	HOURS	RIG HOURS	\$ <u>720.00</u>
101420	_____	_____	SACK	CEMENT	\$ _____ **
101405	_____	_____	EACH	PUMP CHARGE	\$ _____
111585	_____	_____	HOURS	CREW TRAVEL	\$ _____
152405	_____	_____	DAY	PICK UP CHARGE	\$ _____
111505	_____	_____	DAY	SUPERVISOR CHARGE	\$ _____
101465	_____	_____	HOURS	TRUCKING CHARGE	\$ _____
101465	_____	_____	EACH	WATER CHARGE	\$ _____
101455	_____	_____	EACH	RETAINERS	\$ _____ **
101455	_____	_____	EACH	CIBP	\$ _____ **
_____	_____	_____	_____	Hot oil	\$ <u>291.00</u>
_____	_____	_____	_____	Hot Tap	\$ <u>730.78</u>
_____	_____	_____	_____	welder	\$ <u>92.69</u>
_____	<u>30#</u>	<u>.80</u>	_____	Cas 1	\$ <u>24.00</u>
_____	_____	_____	_____	_____	\$ _____
_____	_____	_____	_____	_____	\$ _____
_____	_____	_____	_____	_____	\$ _____
_____	_____	_____	_____	_____	\$ _____
_____	_____	_____	_____	_____	\$ _____
_____	_____	_____	_____	_____	\$ _____
_____	_____	_____	_____	_____	\$ _____
_____	_____	_____	_____	_____	\$ _____

NM CITY/COUNTY/ TAX

AZTEC = 6.25% BLOOMFIELD = 6.25%
ENM = 6.0625% SAN JUAN = 5.75%
SANDOVAL = 5.75% McKINLEY = 5.875%
RIO ARRIBA = 5.625%

SUB TOTAL
 TAX

TOTAL

\$ 11,537.24
 \$ _____
 \$ _____

CP

____ COLO, RBM = 3%

____ UTAH, RBM = 6% (LISTED FOR TAX PURPOSES ONLY, ITEMS INCLUDED IN BID PRICE)

CEMENT _____
 MUD _____
 CIBP _____
 RETAINER _____
 PERFORATIONS _____
 DRY HOLE MARKER _____

**P&A OPERATION
CEMENT SERVICE REPORT**



WELL NAME: NAVAJO P # 10

TOTAL PLUGS SET: 3

DATE STARTED: 12-28-01

TOTAL SACKS USED: 66

DATE COMPLETED: 1-3-02

STATE WITNESS: H. VILLENUEVA

MOL RIG UP. HOT OIL RODS & TUBING. LD RODS. NU BOP & TEST.

PLUG # 1 (1498'-1291'). 16 SX W/2% CACL2. TIH & TAG @ 1289'. PRESSURE TEST 500 LBS. NO TEST.

PLUG # 2 (237'-387') PERFORATE @ 387'. SET RETAINER @ 347'. CEMENT W/24 SX BELOW RETAINER & 8 SX ABOVE.

PLUG # 3 (78'-SURFACE) CEMENT W/18 SX. GOOD RETURNS TO SURFACE.

CUT OFF WELL HEAD. INSTALL DRY HOLE MARKER.

Randy Blackman



FARMINGTON, NM 87499 RIG NO. 8

LEASE Navajo

WELL NUMBER "P" 10

STATE / COUNTY NM / SAN JUAN

SEC. 34 T/S T-32-N RANGE P-17-4

LOG. $36^{\circ} 56.90$ LAT. $108^{\circ} 36.78$

BA/NO.	CODE		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST			
48	152405	Pickup # Phone #		142325	S. Stripping Rubber				DOWN HOLE EQUIP.		
	121945	Rec. Stripping Head		142325	R. Stripping Rubber				SIZE		COUNT
	121865	Companion Flange		142305	27/8 Swab Cups				TGB		
	121820	3000 BOP		142305	2.00 Swab Cups				Rods		
	121825	5000 BOP		142305	Other Swab Cups _____				Rods		
	132215	Power Rod or Tubing Tongs		142310	Oil Saver Rubbers				Rods		
	121705	2.5 Power Swivel Use Standby		142326	B.J. Tongs Dies				Rods		
	121710	3.5 Swivel		142326	Peckomatic Tong Dies				Subs		
	121605	Pump Used Standby		142326	Slip Segments				Polish Rod		
	121910	Pit		162506	Pipe Dope			331316	Fuel Surcharge \$		
	121970	Pipe Racks		142315	Wiper Rubbers						
	132210	Tong Heads Size									
	132260	Slips 1 1/4 1 1/2 2 1/8 3 1/2 4 1/2									
	132005	LYT Elevators			RIG TIME Hours	1	Rate \$				
	132005	3 1/2 or 4 1/2 Elev.			RIG TIME Hours		Rate \$			\$	
	121850	BOP Rams - Additional		111585	TRAVEL TIME Hours	2	Rate \$			\$	
	132245	Rod Fishing Tools		111575	FLOW TIME						
	132246	Paraffin Knife			EMPLOYEE TIME	Hours	S.S. NO.		Y	N	
	132125	Light Plant		Oper.	Adam Stieglmeier	3	521-92-9489				
	121905	T.I.W. Valve		DK. Man	Freddy Arculeta	3	521-98-1860				
	121845	Closing Unit		F.H.	Cesar Cruz	3	510-74-1165				
	132130	H2S Equipment		F.H.	Pete Arculeta	3	524-96-2990				
	132110	Rig Ramp		F.H.							
	111550	Subsistence		F.H.							
	132255	Standing Valve									
✓	132115	Phone 486-2008									
✓	162535	Restroom									
	132220	Depthometer									
	331315	Environmental Waste Surcharge									
	111510	Supervisor									
				TOTAL DAILY COST \$							
				Operators Signature Adam Stieglmeier							
				Pusher Signature JH							
				Accepted By _____							
				A.F.E. No. _____							

TRIP OUT	TRIP OUT	TOTAL MAN HOURS	12
TRIP IN	TRIP IN		
TRIP OUT	TRIP OUT		
TUBING SIZE	ROD SIZES	TOTAL FOOTAGE	

SAFETY & ENVIRONMENTAL TOPIC

Person Conducting Meeting

NEAR MISSES:

POTENTIAL HAZARDS:

ODOMETER READING: 143872

PROPANE:

ROUND TRIP MILEAGE:

RIG HIGHWAY MILEAGE:

WEATHER:

ROAD CONDITIONS:

DAILY SAFETY CHECK LIST

WALK AROUND PICKUP INSPECTION

Safety Glasses ☒

Hard Hat ☒

Steel Toe Shoe ☐

Personal Protective Equip ☒

No Loose Fitting Clothes ☐

No Sleeveless Shirts ☒

Tires	OK
Lights	OK
Windshield	OK
Oil	OK

Check H2S Monitor
Check plug in N/A
Make sure it is working
Pull test tube

B.O.P. _____
Drill _____
Test _____
Rig Inspection _____

san juan reproduction 525-41



Key Energy Services

FOUR CORNERS
P.O. BOX 900
FARMINGTON, NM 87499 RIG NO. 8

113342

DATE: 1-2-02

LEASE NAVAJO

WELL NUMBER "P" 10

STATE / COUNTY NM / SAN JUAN

SEC. 34 T/S T-32-N RANGE R-17-u

LOG. 36°-56.98'N LAT. 108° 36.78'W

FROM	TO	☐ WORKOVER 1322	☐ COMPLETION 6235	WELL CODE	CODE
6:00	8:00	TRAVEL TIME			
8:00		ISA1 Rig up wireline Perf. At 387 Rih, 5 stands + 1 single			
	9:30	laydown 5 Joints Run in hole two stands Set RETAINER 347'			
9:30	10:00	Sting in get injection Rate			
10:00	10:30	unbaw Water Truck			
10:30	11:00	Sting in Pump 24 Sacks Sting out Pump. 8 Sacks			
11:00	11:30	laydown 11 Joints Rig up wireline Perf 87' Pump 18 Sacks cement			
11:30	12:30	Rig down Floor tongs Bops circ. Spool			
12:30	2:00	Dig out cellar cut off wellhead Rig down cmt. prep for Rigdown			
2:00	3:30	TRAVEL TIME			

BA/NO.	CODE		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST		
40	152405	Pickup # Phone #		142325	S. Stripping Rubber				DOWN HOLE EQUIP.	
	121945	Rec. Stripping Head		142325	R. Stripping Rubber				SIZE	COUNT
	121865	Companion Flange		142305	27/8 Swab Cups				TGB	
31	121820	3000 BOP		142305	2.00 Swab Cups				Rods	
	121825	5000 BOP		142305	Other Swab Cups				Rods	
	132215	Power Rod or Tubing Tongs		142310	Oil Saver Rubbers				Rods	
	121705	2.5 Power Swivel Use Standby		142326	B.J. Tongs Dies				Rods	
	121710	3.5 Swivel		142326	Peckomatic Tong Dies				Subs	
	121605	Pump Used Standby		142326	Slip Segments				Polish Rod	
	121910	Pit		162506	Pipe Dope			331316	Fuel Surcharge \$	
	121970	Pipe Racks		142315	Wiper Rubbers					
	132210	Tong Heads Size								
	132260	Slips 1 1/4 1 1/2 2 1/8 3 1/2 4 1/2								
	132005	LYT Elevators			RIG TIME Hours	6	Rate \$		\$	
	132005	3 1/2 or 4 1/2 Elev.			RIG TIME Hours		Rate \$		\$	
	121850	BOP Rams - Additional		111585	TRAVEL TIME Hours	3 1/2	Rate \$		\$	
	132245	Rod Fishing Tools		111575	FLOW TIME					
	132246	Paraffin Knife			EMPLOYEE TIME	Hours	S.S. NO.		Accident	
	132125	Light Plant		Oper.	Adam Stiegelmeier	9 1/2	521-92-9489		Y	N
	121905	T.I.W. Valve		DK. Man	Fredy Arcubeta	9 1/2	521-98-1860			
	121845	Closing Unit		F.H.	Cezar Cruz	9 1/2	510-74-1165			
	132130	H2S Equipment		F.H.	Pete Arcubeta	9 1/2	524-96-2940			
	132110	Rig Ramp		F.H.						
	111550	Subsistence		F.H.						\$
	132255	Standing Valve								\$
	132115	Phone 486-2008								
	162535	Restroom								
	132220	Depthometer								
	331315	Environmental Waste Surcharge								
	111510	Supervisor								
					Operators Signature Adam Stiegelmeier			TOTAL DAILY COST \$		
					Pusher Signature JH					
					Accepted By					
					A.F.E. No.					

TRIP OUT	TRIP OUT	TOTAL MAN HOURS 38
TRIP IN 5 Stands 1 Single	TRIP IN two Stands	TRIP IN
TRIP OUT 5 Joints	TRIP OUT 11 Joints	TRIP OUT
TUBING SIZE	ROD SIZES	TOTAL FOOTAGE

SAFETY & ENVIRONMENTAL TOPIC
COMMENTS: Person Conducting Meeting

NEAR MISSES: Hand Fell through Floor, bruised Shaw, went back to work

POTENTIAL HAZARDS:

ODOMETER READING: 143424
ROUND TRIP MILEAGE: 105

WEATHER: ROAD CONDITIONS:

DAILY SAFETY CHECK LIST		WALK AROUND PICKUP INSPECTION		B.O.P.	
Safety Glasses ☒	Personal Protective Equip ☒	Tires ☒	Check H2S Monitor ☒	Drill ☐	
Hard Hat ☒	No Loose Fitting Clothes ☒	Lights ☒	Check plug in ☒	Test ☐	
Steel Toe Shoe ☒	No Sleeveless Shirts ☒	Windshield ☒	Make sure it is working ☒	Rig Inspection ☐	
		Oil ☒	Pull test tube ☒		



LOG. $3^{\circ}56.98' N$ LAT. $108^{\circ}36.78' W$

san juan reproduction 525-41



P.O. BOX 900

FARMINGTON, NM 87499

RIG NO. 3569

DATE: 1-2-02

1 13041

LEASE *11/18/87*

WELL NUMBER

P#10

STATE / COUNTY MM

1 SAN JUAN

SEC.

T/S

31

RANGE

LOG.

LAT.

BA/NO.	CODE		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.			
	152405	Pickup # Phone #		142325	S. Stripping Rubber				SIZE		COUNT	
	121945	Rec. Stripping Head (156) Sup.		142325	R. Stripping Rubber							
	121865	Companion Flange		142305	27/8 Swab Cups				TGB			
	121820	3000 BOP		142305	2.00 Swab Cups				Rods			
	121825	5000 BOP		142305	Other Swab Cups _____				Rods			
	132215	Power Rod or Tubing Tongs		142310	Oil Saver Rubbers				Rods			
	121705	2.5 Power Swivel Use Standby		142326	B.J. Tongs Dies				Rods			
	121710	3.5 Swivel		142326	Peckomatic Tong Dies				Subs			
	121605	Pump Used Standby		142326	Slip Segments				Polish Rod			
	121910	Pit		162506	Pipe Dope			331316	Fuel Surcharge \$			
	121970	Pipe Racks		142315	Wiper Rubbers							
	132210	Tong Heads Size										
	132260	Slips 1 1/4 1 1/2 2 1/16 3 1/2 4 1/2										
	132005	LYT Elevators (134) MYT			RIG TIME Hours	7 1/2	Rate \$		\$ _____			
	132005	3 1/2 or 4 1/2 Elev.			RIG TIME Hours	2	Rate \$		\$ _____			
	121850	BOP Rams - Additional		111585	TRAVEL TIME Hours	2	Rate \$		\$ _____			
	132245	Rod Fishing Tools		111575	FLOW TIME							
	132246	Paraffin Knife			EMPLOYEE TIME	Hours	S.S. NO.		Y	N		
	132125	Light Plant		Oper.	Steve Dobis	11 1/2	59506-127212				✓	
	121905	T.I.W. Valve		DK. Man								
	121845	Closing Unit		F.H.								
	132130	H2S Equipment		F.H.								
	132110	Rig Ramp		F.H.							\$ _____	
	111550	Subsistence		F.H.							\$ _____	
	132255	Standing Valve										
	132115	Phone										
	162535	Restroom 3rd Party										
	132220	Depthometer										
	331315	Environmental Waste Surcharge										
	111510	Supervisor										
				TOTAL DAILY COST \$								
				Operators Signature <i>[Signature]</i>								
				Pusher Signature <i>[Signature]</i>								
				Accepted By _____								
				A.F.E. No. _____								

TRIP OUT	TRIP OUT	TOTAL MAN HOURS
TRIP IN	TRIP IN	TRIP IN
TRIP OUT	TRIP OUT	TRIP OUT
TUBING SIZE	ROD SIZES	TOTAL FOOTAGE
SAFETY & ENVIRONMENTAL TOPIC		Person Conducting Meeting _____
COMMENTS:		
NEAR MISSES:		
POTENTIAL HAZARDS:		
ODOMETER READING: _____ PROPANE: _____		
ROUND TRIP MILEAGE: _____ RIG HIGHWAY MILEAGE: _____		
WEATHER: _____ ROAD CONDITIONS: _____		
DAILY SAFETY CHECK LIST		B.O.P.
Safety Glasses ☐	Personal Protective Equip ☐	Drill _____
Hard Hat ☐	No Loose Fitting Clothes ☐	Test _____
Steel Toe Shoe ☐	No Sleeveless Shirts ☐	Rig Inspection _____
WALK AROUND PICKUP INSPECTION		
Tires _____	Check H2S Monitor _____	
Lights _____	Check plug in _____	
Windshield _____	Make sure it is working _____	
Oil _____	Pull test tube _____	



WELL NUMBER

STATE / COUNTY

SEC. 35

T/S

3

RANGE

LOG.

LAT.

san juan reproduction 525-41



Telephone (970) 565-4882

P. O. Box 1208
Cortez, Colorado 81321

NO 2651

Company Kay Energy P & A

Order No. _____

Address _____

Date 12 28 - 01

LOCATION	WELL NO.	TUB	CSG.	FLOW LINE	TEST TUB	TREAT TANK	TEMPERATURE		PRESSURE		BBL.	HRS.	RATE	AMOUNT
							START	FINISH	START	FINISH				
NAVAJO "P"	#10	✓					40°	180°	0°	250°	30	4	*70 ⁰⁰	*280 ⁰⁰
Start Time	11:00 Am					Propane — — — Gallons Used 10 @ \$1 ⁰⁰								*11 ⁰⁰
Stop Time	3:00 PM					Other Charges								
						TOTAL CHARGES								*291 ⁰⁰

OPERATOR
Ernie Gaudin

HELPER
—

TRUCK NO.
30-1

Remarks: Treat well as listed above for P & A

Ordered By _____ Signed [Signature]

Rd time included

Thank You
Very Much
[Signature]

Happy New Year
[Signature]
Feliz Año Nuevo



COOPER CAMERON

Invoice

COPY

Page

1

INQUIRIES TO:

Cameron, Cameron Controls
13013 Northwest Freeway
Houston, Texas 77040
Phone-713-939-2211

Invoice No. : 01983752
Invoice Date: November 30, 2001

REMIT TO:

Cameron
P.O. Box 730491
Dallas, Tx 75373-0491 USA

WIRE TRANSFER TO:

Bank One, NA
Chicago, IL (USA)
Acct No : 55-43274
ABA No : 071000013
Swift No: FNBCUS44

Sales Order: 50/F21/91090110 Terms: Net 30 days
Sales Contact....: Farmington, NM Sales/Service 505-327-3402

Invoice Recipient: 20331501
KEY ENERGY SERVICES
FOUR CORNERS
P.O. Box 900
FARMINGTON, NM 87499
USA

Consignee :
SAN JUAN COUNTY
AZTEC, NM
USA

Cust Order No: VERBAL
Well Ref : NAVAJO P #10
Ship From : Farmington (WH)

Placed By: JOE HERRERA
Reference: DOC FSO-132028

Item	Material Number Description	Qty	UM	Unit Price USD	Ext Amount USD
0010	LABOR-IT FSO-132028 DROVE FROM NAVAJO P #19 TO LOCATION, HOT TAP 1-1/4" HOLE IN CASING FOR P & A. RETURN TO SHOP.	1.00*	HR	42.00	42.00
0015	HELPERNM SERVICE TECH HELPER	1.00*	HR	32.00	32.00
0020	MILEAGE MILEAGE	60.00*	MI	1.00	60.00
0030	RENTAL HOT TAP EQUIPMENT	1*	EA	555.00	555.00

Subtotal Invoice Amount

689.00

Subtotal Invoice Value

689.00

167,490.60

24

* * *

Carried Forward to Next Page

* * *



Invoice

Invoice No. : 01983752
Invoice Date: November 30, 2001

Material Number	Unit Price	Ext Amount
Item Description	USD	USD
State Tax		31.01
County Tax		2.59
City Tax		8.18
Total Invoice Amount USD		730.78

Terms of Delivery:

FOB SHIPPING POINT, FREIGHT ALLOWED
DOMESTIC PACKED
INSURED BY BUYER

JUSTIS SUPPLY CO.

P.O. BOX 676802
DALLAS, TX 75267-6802

STORE (505) 325-0291 • SHOP (505) 325-3551
FAX (505) 327-5647 • ALL DEPTS. (800) 748-2231

Invoice

Inv. # Page 1

01 072531

Ord# 95479

FVS #

* * C H A R G E * *
NET 30 DAYS

SHIPPED: 11/26/01
(NAV P-10 RIG C)

Br acct
01 01875

SOLD KEY FOUR CORNERS
RIG DIVISION
PO BOX 900
FARMINGTON NM 87499

SHIP KEY FOUR CORNERS
RIG DIVISION
PO BOX 900
FARMINGTON NM 87499

At 96
11/29/2001
17:03:13

Part Number	Qty	Unit	Description	Unit	Net	Tax	Charge
** FIELDWORK	1	1				Y	1.00
WON E47946 TOM							
DATE IN: 11/26/01							
WELD 2" COUPLING ON CASING							
WEL	2	2	LABOR-FIELD WEL	48.00	48.00X		96.00
SHOP LABOR-FIELD WELDING							
** FARTSUSED	1	1				Y	1.00
Q2 MC	1	1	7118459	2.76	2.547		2.54
COUPLING							

161.490.6015.1
94

TOTAL UNITS	PART TOTAL	CORE TOTAL	FREIGHT	HANDLING	OTHER	TAX
-------------	------------	------------	---------	----------	-------	-----

TERMS: Approved charge accounts are NET 30 days. 1 1/2% per month (18% ANNUAL PERCENTAGE RATE) added on all invoices 60 days or older. Title remains with Justis Supply & Machine Shop until paid in full.

Rev'd By X

JUSTIS SUPPLY & MACHINE SHOP

P.O. BOX 247

FARMINGTON, NEW MEXICO 87499
STORE (505) 325-0291 • SHOP (505) 325-3551
FAX (505) 327-5647 • (800) 748-2231

WORK ORDER ONLY

E 47946

73531

DATE IN: 11-28-01 PURCHASE ORDER NO.: _____ LOCATION: Field
CUSTOMER: Key Energy JOB OR WELL NO.: NIAU P#10
RIG NO.: 8
UNIT: 0
FILLED BY: Canyon, T.

ALL LABOR AND TOOLS TO PERFORM FOLLOWING DESCRIBED WORK:

LABOR CODE	UNIT	RATE	LABOR
---------------	------	------	-------

Weld Coupling onto
Caseing

TOTAL LABOR \$

E.O.	QUANTITY	MATERIAL	LIST	DISC.	TOTAL
------	----------	----------	------	-------	-------

Q 2 MC

TOTAL MATERIAL \$

ORDERED BY: [Signature]

RECEIVED BY: _____

SUB-TOTAL: _____

FREIGHT: _____

TAX: _____

TOTAL AMOUNT: _____



Telephone (970) 565-4882

P. O. Box 1208
Cortez, Colorado 81321

2051

Company Key Energy PTA

Order No. _____

Address _____

Date 12 28 01

LOCATION	WELL NO.	TUB	CSG.	FLOW LINE	TEST TUB	TREAT TANK	TEMPERATURE		PRESSURE		BBL.	HRS.	RATE	AMOUNT
							START	FINISH	START	FINISH				
NW 1/4 1	10	✓					47	135	0	25	30	4	75	\$280.00
Start Time	11:00 AM					Propane — — — Gallons Used 10 @ \$1.12								\$11.20
Stop Time	3:00 PM					Other Charges								
						TOTAL CHARGES								\$21.20

OPERATOR
<u>Chris Sadler</u>
HELPER
TRUCK NO.
<u>301</u>

Remarks: Thru well as listed above Co. PTA

Ordered By _____ Signed [Signature]

[Signature]
[Signature]
[Signature]

Happy New Year



P. O. Box 1208
Cortez, Colorado 81321

Telephone (970) 565-4882

KEY ENERGY SERVICES
P&A DEPARTMENT
P.O. BOX 900
FARMINGTON, NM 87499

DATE 01-02-02

ORDER NO. _____

TICKET NO. ATTACHED

WELL NO. _____

LEASE NAVAJO 'P' #10

JOB NO. _____

INVOICE NO. 20575

DATE	DESCRIPTION	HOURS	RATE	AMOUNT
12-28-01	SEE ATTACHED TICKET # 2651			\$ 291.00
161.490.6015.1 9A				

Invoice

Tierra Environmental Company, Inc.

PO Box 1812
Bloomfield, NM 87413
505-632-3005 Phone
505-632-2815 FAX

DATE	INVOICE #
10/12/2001	1274

BILL TO
Key Four Corners Inc. P.O. Box 900 Farmington, NM 87499 ATTN. Joe Herrera

APA RFA CONTRACT

P.O. NO.	TERMS	PROJECT
	Net 30	

QUANTITY	DESCRIPTION	RATE	AMOUNT
60	Barrels - Plugging and Cleaning Residue, 10/11/01 - For Oil Conservation Division Gross Receipts Tax	12.00 <i>N/A</i> 6.25%	720.00T 45.00
161.490.6015.1 JH			
Thank you for your business.		Total 720 ⁰⁰	\$765.00

Q

Tierra Environmental Company, Inc.

Invoice

PO Box 1812
Bloomfield, NM 87413
505-632-3005 Phone
505-632-2815 FAX

DATE	INVOICE #
10/29/2001	1279

BILL TO
Key Four Corners Inc. P.O. Box 900 Farmington, NM 87499 ATTN. Joe Herrera



APA RFA CONTRACT

P.O. NO.	TERMS	PROJECT
	Net 30	

QUANTITY	DESCRIPTION	RATE	AMOUNT
60	Barrels - Plugging and Cleaning Residue, 10/26/2001	12.00	720.00T
60	Barrels - Plugging and Cleaning Residue, 10/27/2001	12.00	720.00T
5	Barrels - Rinsate	12.00	60.00T
	FOR - OIL CONSERVATION DIVISION		
	Gross Receipts Tax	<i>NA</i> 6.25%	93.75
161.490.6015.1 JH			
Thank you for your business.		Total <i>1,500</i> \$1,593.75	

18

BK Petroleum - Many Rocks Gallup Project

- #1 **BK Well #26**; SE SE Sec 17, T31N, R16W;
Pickup misc lumber (former pump jack pad), sucker rod and one piece of 2" pipe, scout around location for minor trash. Loosen up soil around well head.
Work Dates; 07-31-01; 09-19-01 Contract \$308.70
- #2 **BK Well # 23**; NW SE Sec 17, T31N, R16W;
Pickup misc lumber (former pump jack pad), sucker rod and one piece of 2" pipe, scout around location for minor trash. Loosen up soil around well head.
Work Dates; 07-31-01; 09-19-01 Contract \$308.70
- #3 **Many Rocks Gallup Project Well No1-W** (water supply well)
SE NW Sec 17, T31N, R16W
4 drums (1 diesel, 2 empty, 1 unknown); 6' x 15' water accumulator (24' tall) - check for norms, Building Demo 24' x 24 x 15' high; Concrete slab at wellhead; Two loads of "other debris" northwest of building; Bury footings on-site; Scour site for trash
Work Dates; 08-03-01; 08-06-01; 08-07-01; 08-08-01; 09-19-01 Contract \$8,111.20
- #4 **BK Well #20**; SE NW Sec 17, T31N, R16W
Remove Pumpjack (on concrete slab); Loosen 40' x 60' oil stain around wellhead; Scour site for garbage/trash
Work Dates; 07-31-01; 09-21-01 Contract \$391.70
- #5 **BK Tank Battery**; SW NW Sec 17, T31N, R16W
Remove 2 16' x 15' dia bolted tanks (3' product in one, 4 ' product in the other); Remove 7' x 30' Heater Treater, Norms analysis, may involve fluids; Remove 12 x 21 Tank 3.5 feet glarp in tank; Bury concrete from tank rings, risers, heater treaters (4 +/- 4 foot diameter); Hot water or flush Pipe header cut off below grade (12 risers in wood shed), risers near tanks and risers NE of tank Battery across road, all 24" below grade, capped or concreted shut 2 truck loads of debris; Remove 30" x 7' 250,000 BTU Horizontal Separator; Minor surface staining
Work Dates; 09-19-01; 09-20-01; 09-21-01; 10-01-01; 10-02-01; 10-03-01; 10-04-01; 10-05-01; 10-08-01; 09-12-01 Contract \$15,580.00
- Extra's** at BK Tank Battery include removing 0.7', 1.9' and 3.5' of sludge (iron sulfide water and minor oil) from each of three tanks, blending on location, thin spreading on location, construction of berms to prevent run-on/run-off.
Work Dates; 09-20-01; 09-21-01; 10-02-01; 10-04-01; 10-24-01; 11-19-01
Costs detailed in previous submittal

#6 BK Well #17; NW NW Sec 17, T31N, R16W

Pipe header at west entrance; Minor surface contamination - scratch around well head;
Scour site for Garbage

Work Dates; 08-03-01; 09-21-01

Contract \$451.20

#7 BK Well #19; SW NW Sec 17, T31N, R 16W

Lumber (former pump jack pad); Scratch around former well head, scour site for garbage; Pipe in wash along access road

Work Dates; 08-03-01; 09-21-01; 09-12-01; 09-13-01; 09-14-01

Contract \$402.90

Extra work included repair of access road and pulling in rig.

#8 BK Well #16; NE NE Sec 18, T31N, R 16W

Road work to access site; Lumber at former pump jack; Conduit; Scratch around well head

Work Dates; 08-03-01; 09-21-01; 09-12-01; 09-13-01; 09-17-01; 09-18-01

Contract \$451.20

#9 Misc Supplies, materials, and expenses not attributable to a single well Contract \$ 5,425.00

Fuel, daily travel, specialty tools including chop saws, blades, torches and bottles

Extra Work

#10 Many Rocks Gallup #18; N36° 54.386, W108° 32.971

Remove debris from location; dig up and cut off risers, haul off pipe, well head, pump building, etc.

Work Dates: 10-05-01

#11 Cut and remove flow line sections in valleys between water injection facility and BK Well #17, and between BK Well #17 and BK Well #16

Work Dates 10-24-01

Base Contract Total \$31,430.60

APA Development - Navajo Wells

#12 Navajo M-1; SWSW Sec 33, T 32N, R 17W

Scratch around well head; Remove 12' x 15' tank (1' 2" oil in tank) 1/4" steel tank; USEPA 8015 and USEPA 8021 from pit at SE corner location; Remove Fencing, fence posts, and corners for disposal; Push in pit after receiving results; Pick up misc junk around location (pipe pieces, lumber, trash)

Work Dates; 08-01-01; 08-02-01; 08-03-01; 08-07-01; 10-11-01 Contract \$1,160.10

Extra Work; Included excavation of an on-site pit, blending soil, thin spread on location, and extra set of soil analysis. Work Dates 08-03-01; 08-06-01; 08-07-01; 11-29-01

#13 Navajo M-2; NESW Sec 33, T32N, R 17W

Remove risers & cap lines; Very minor trash run; Scratch around well head

Work Dates; 08-01-01 Contract \$351.30

#14 Navajo P-6; SESE Sec 35, T31N, R17W

Remove risers & cap lines; Lumber (?) from well cellar; Minor garbage

Work Dates; 08-0-01; 08-07-01 Contract \$351.30

#15 Navajo P-7; NWSE Sec 35, T31N, R17W

Remove 10' x 12' tank, lots of fluid (unknown volume of fluid), only has 2' valve bottom; 40-60' of ABS pipe; Small wood valve box (4' x 4' x 3'); Drain and wash 400-600' pipe off of south canyon wall; Remove 400-600' of steel pipe off of south cliff; half of pipe is insulated (will scatter on hill as it is removed); Drain and wash 800-1500' of pipe off of west canyon wall; Remove 800'-1500' of pipe from west canyon wall; Pipe fully insulated

Work Dates; 08-01-01; 08-09-01; 08-22-01 Contract \$9,055.80

#16 Navajo P-12; NESE Sec 35, T31N, R17W

Remove 10' x 13' tank Contains 6'11" of product (97 barrels of product - pumped downhole by Key); Oily Stain around well head; loosen and leave (may be deep because of current leak); Trash run around perimeter of location

Work Dates; 08-01-01; 11-17-01 Contract \$1,068.80

#17 Navajo P-19; NESW Sec 26, T32N, R17W

Trash run around location; Loosen soil at well head

Work Dates; 07-30-01 Contract \$351.30

#18 Navajo P-10; NWSW Sec 26, T32N, R17W

Remove pump jack (on 5 x 20 concrete slab); Remove 55 gallon barrel (valve box); Remove risers and cap lines; Loosen soil around well head; trash run around location

Work Dates; 07-30-01

Contract \$551.40

#19 Navajo P-14; NWNW Sec 35, T32N R17W

Horse trailer (no wheels) empty; Small shed at well head 6 x 8 x 4; Larger shed on slab 10 x 18 x 10 (Bury slab on location); 3- 4 loads metal debris; 1 load general debris; 2 drums (**unknown liquids**); Loosen soil around well head

Work Dates; 07-25-01; 07-25-01; 10-11-01

Contract \$4,745.50

#20 Navajo P-11; NWNW Sec 35, T32N, R17W

Trash run around location (minor lumber)

Work Dates; 07-30-01

Contract \$57.60

#21 Navajo P-9; SENW Sec 35, T32N, R17W

2' PVC pipe (80'); 4' x 8' x 4' plywood (insulated) pump box; Upper end of west pipe run over east canyon wall; Remove valves and risers, cap below grade. May require cleaning, cut pipe check for fluids above location

Work Dates; 07-30-01; 10-11-01

Contract \$351.30

#22 Navajo M-9; NENE Sec 34, T32N, R17W

Remove Pumpjack (4' x 12' on concrete slab); Loosen large oil spill (40' x 60'); Remove valves and risers; cap lines below grade; Trash run around location

Work Dates; 07-28-01; 08-08-01

Contract \$729.90

#23 Navajo Battery M No.2; SWNE Sec 34, T32, R17W

Remove 250 gallon Propane tank; Empty fluids and remove two vertical separators (both may be full); Remove 10' x 12' shed; Remove 12' x 15' tank (Unknown liquids); Remove LACT unit (lots of lines and risers); Remove four 12' x 15' tanks (300 bbl each) Liquids 7' live oil, 9' cold oil, & two @ 1' 2" bottoms; Ladders and landings at tank battery; 55 gallon drum ½ full **Unknown Liquid**; Five or six loads of metal junk west of location, 4' x 20' separator in pile; 60' x 80' pit; remove fencing and landfarm on-site, spray bedrock with oxydizer; Bury concrete from separators, tank rings, and other well locations on the mesa at this site if possible

Work Dates; 07-25-01; 07-26-01; 07-27-01; 07-30-01; 08-01-01; 08-02-01; 08-06-01; 08-10-01; 08-17-01; 08-29-01; 08-30-01; 09-04-01; 10-12-01; 11-07-01; 11-09-01; 11-15-01

Contract \$24,877.00

#24 Navajo M-8; SENE Sec 34, T32N, R17W Water injection well

Remove 5' x 5' x 10' pre-fab galvanized insulated building; Remove fencing materials; Scratch around well head; Trash run around well location

Work Dates; 08-08-01

Contract \$332.20

#25 Navajo P-1; SWNW Sec 35, T32N, R17W

Purge and remove 150' Insulated 2" pipeline from south bank of location; Remove surface flow line and risers; Remove pumpjack from location (concrete slab); Loosen large oil spill 40' x 60' (appears to be shallow bedrock); Trash run around location

Work Dates; 07-30-01; 08-14-01

Contract \$787.50

#26 Navajo P-4; NWSW Sec 35, T32N, R17W

Remove Pump Jack; Scratch up old oil stain on location 30' x 40'; Trash run on location

Work Dates; 08-20-01

Contract \$351.30

#27 Navajo P-2; NESW Sec 35, T32N, R17W

Lots of valves and flow lines may need cleaning, plugging or pulling; Remove pumpjack; Scratch around well head; Trash Run

Dates Worked; 08-20-01

Contract \$257.70

#28 Navajo P-3; SWSE Sec 35, T32N, R17W

Loosen soil around well head; Trash run around location (conduit, tubing, and garbage); Remove anchors

Work Dates; 08-20-01

Contract \$351.30

#29 Navajo P-5; SESW Sec 35, T32N, R17W

Remove pumpjack & lumber pad, level mound; Loosen soil around well head

Work Dates; 08-21-01

Contract \$351.30

#30 Navajo P-8; SWSW Sec 35, T32N, R17W

Remove pumpjack on large concrete footing; Large oil spill 30' x 80' loosen with backhoe probably shallow; Trash run around location

Work Dates; 08-23-01

Contract \$436.20

#31 Navajo M-10; NESE Sec 34, T32N, R17W

Remove Pumpjack with concrete base; Loosen soil around wellhead; Trash run around location

Work Dates; 08-27-01

Contract \$351.30

#32 Navajo M-11; SWNE Sec 34, T32N, R17W

Remove Pumpjack on 12" x 12" x 8' concrete blocks; Power line on ground along north side; 450' of insulated 2" pipeline up to tank battery; Misc pipe on location; Garbage run around site; Smooth out pile of drilling mud southwest of location
Work Dates 08-28-01; 08-29-01 Contract \$2,703.20

#33 Misc Supplies, materials, and expenses not attributable to a single well Contract \$12,160.00
Fuel, daily travel, specialty tools including chop saws, blades, torches and bottles

APA Total Base Contract \$61,733.30

Extra charges related to checking lines for product and water, removal of flow lines, produced water lines, valves, appurtenances between locations were incurred on the following dates;
08-13-01; 08-15-01; 08-16-01; 08-21-01; 08-23-01; 08-24-01

Extra charges related to draining, blending, remediation (Oxydizer), and thin spreading residual fluids at the Navajo Tank battery were incurred on the following dates;
10-12-01; 11-07-01; 11-09-01; 11-12-01; 11-13-01; 11-14-01; 11-15-01; 11-16-01; 01-07-02;
01-08-02; 01-09-02; 01-29-02; 01-29

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

February 19, 2002

Key Energy Services
Attn: Randy Blackmon
5651 Hwy 64
Farmington, New Mexico 87401

Re: Summary of BK / APA extra charges for surface cleanup on the Gallup Many Rocks and Navajo leases northeast of Shiprock, New Mexico

Dear Randy:

The following is a separate presentation of the extra charges incurred to complete surface cleanup at the two referenced leases. Please note that the charges for oxydizer are corrected, reducing the overall cost for extras.

Extra charges related to checking lines for product and water, removal of flow lines, produced water lines, valves, appurtenances between locations were incurred on the following dates;
08-13-01; 08-15-01; 08-16-01; 08-21-01; 08-23-01; 08-24-01

Extra charges related to draining, blending, remediation (Oxydizer), and thin spreading residual fluids at the Navajo Tank battery were incurred on the following dates;
10-12-01; 11-07-01; 11-09-01; 11-12-01; 11-13-01; 11-14-01; 11-15-01; 11-16-01; 01-07-02;
01-08-02; 01-09-02; 01-29-02; 01-29

Summary of Extra Charges for BK and APA

BK Many Rocks

Many Rocks Gallup # 18 (northwest of BK Well #20) Location cleanup	\$ 136.80
BK Tank Battery	
Remove BS&W	\$ 419.80
Blend and spread BS&W	\$ 479.90
Return trip to "cut" and spread (backhoe)	\$1,031.70
2 nd Trip to "cut" and spread on larger footprint (loader)	\$1,134.50
Cut and remove flow line sections between Water Injection Facility & #17	<u>\$ 285.20</u>
and between Well #17 and Well #16 at canyon bottoms	
BK Extras Total	\$3,487.90

APA Navajo Well locations and Tank Battery

Removal of flow lines; locations on mesa	\$13,914.43
Navajo M-13; Cleanup Location	\$ 351.30
Navajo M-1; pit excavation, soil remediation on-site landfarm, soil sampling	\$2,239.05

Page Two
BK/APA Extras

Navajo Tank Battery

Cleanup Spill at Navajo Tank Battery (10-12-01)	\$ 692.10
Pit Remediation; extra line removal on location; labor for oxydizer, thin spread pit and treated soils from location on location	\$10,084.25
Remediation solution (truck, water, and oxydizer/surfactant)	\$4,240.00
Blend tank residuals (last tank)	\$ 900.00

Navajo Tank Battery

Finish Blending Tank Residuals	\$ 546.85
Second Oxydizer treatment to include newly placed soil	\$4,240.00

Anticipated Closure costs for sampling On-site landfarm at battery	<u>\$ 990.00</u>
APA Extra's Total	\$38,197.98

Note that Envirotech provided our own water truck for application of the oxydizer at the APA Navajo Tank Battery.

Please note that these charges do not include Key Energy's markup or any applicable taxes.

If you have further questions or comments regarding this project please feel free to contact us at 505-632-0615.

Sincerely,

Envirotech Inc.



Harlan M. Brown
Geologist / Hydrogeologist
New Mexico Certified Scientist #083

KEY ENERGY 10 % HANDLING CHARGE ON RECLAMATION ADDITIONAL
CHARGE FROM ENVIROTECH AND TIERRA. \$2,741.00

STATE OF NEW MEXICO CONTRACT # 01-521-25-174
PRODUCED WATER HAUL & DISPOSAL RECORD

12/14/2001

TICKET #	DISPOSAL #	DATE	LOCATION	TRUCK #	BBLS	HOURS	RATE	DISP/RATE/LOAD	TOTAL
164227		10/4/2001	NAVAJO M2	1536	80	4	\$55.00		\$220.00
	73899	10/4/2001	MAVAJO M2					\$230.00	\$230.00
164228		10/4/2001	MAVAJO P12	1536	40	2.5	\$55.00		\$137.50
164229		10/4/2001	NAVAJO P7	1536	40	2.5	\$55.00		\$137.50
	73908	10/4/2001	NAV P12&P7					\$65.00	\$65.00
164231		10/5/2001	NAVAJO P12	1536	90	5	\$55.00		\$275.00
164232		10/5/2001	NAVAJO M1	1536	60	2.5	\$55.00		137.5
164233		10/5/2002	NAVAJO P BATTERY	1536	80	4	\$55.00		\$220.00
	74256	10/5/2001	NAVAJO P BATTERY					\$65.00	\$65.00
164460		10/11/2001	NAVAJO MI 8	1528	60	9	\$55.00		\$495.00
164471		10/16/2001	NAVAJO M	1528	80	6	\$55.00		\$330.00
	74256	10/16/2001	NAVAJO M					\$950.00	\$950.00
172217		10/26/2001	NAVAJO M & P1	1536	60	8	\$55.00		\$440.00
169868		11/26/2001	NAVAJO M & P SWD	1536	120	12	\$55.00		\$660.00
	75432	11/26/2001	NAVAJO M & P SWD					\$130.00	\$130.00
									\$4,492.50
									1/4/2002
172515		12/14/2001	NAVAJO M & P SWD	1536	160	12	\$55.00		\$660.00
	760280	12/14/2001	NAVAJO M & P SWD					\$65.00	\$65.00
	760430	12/14/2001	NAVAJO M & P SWD					\$65.00	\$65.00
174056		1/3/2002	NAVAJO M & P SWD	1546	80	8	\$55.00		\$440.00
	766010	1/3/2001	NAVAJO M & P SWD					\$150.00	\$150.00
									\$1,380.00
			GRAND TOTAL						\$5,872.50

DISPOSAL RATES BASED ON OIL & SOLIDS CONTENT

73899



Key Energy Services, Inc.

Four Corners

WATER DISPOSAL

(505) 334-6186

County Road 3500
Crouch Mesa BypassP.O. Box 900
Farmington, NM 87499

KEY ENERGY SERVICES, INC. Reserves the right to refuse any material being hauled into this disposal.

DATE

10-4-01

CUSTOMER

Key P&A Dept

WELL NAME/NUMBER

Manoia #2

TRUCKING COMPANY

Key

DRIVER

Jellens UNIT NO. 1536

DELIVERY TICKET #

164227

LOAD	WATER	TIME	AM	PM	DRIVER SIGNATURE
1	80	11:55		✓	Jim Jellens
2					
3					

☐ H₂S _____ ppm☐ Non Exempt☒ No H₂S☐ Waste Oil _____ bbls☐ Black☐ White Water Light Med Heavy☒ Solid content _____ %

Loads @ _____ = _____

Company
Representative
Signature

Jimmy Panabton

Load Description:

Extremely Dirty

wells

Total = _____

san juan reproduction 29126

**Key Energy Services, Inc.**

P.O. Box 900
5651 US Highway 64
Farmington, NM 87499
505-327-0416 • Fax 505-327-4962

164228

DATE: 10/4/01

CUSTOMER: ~~Paul A~~ BILL TO LOCATION: Navajo P#12 RIG & NO.: 8 LEGALS:
FROM: Tank TO: Key SWD 73908 COUNTY: San Juan SECTION: 35
WORK ACTIVITY: Pull water DRIVER: Jim Sellers 137 TOWNSHIP: 32N
COMPANY MAN: Henry TRUCK #: 1636 RANGE: 17W

PERSONAL PROTECTIVE EQUIPMENT REQUIRED AND/OR RECOMMENDED:

ALL PPE REQUIRED, SAFETY GLASSES, HARD HAT, STEEL TOES, 100% COTTON OUTER CLOTHING REQUIRED, COTTON GLOVES, SEAT BELTS, TIRE CHAINS AS REQUIRED

SEQUENCE OF BASIC JOB STEPS	POTENTIAL ACCIDENTS OR HAZARDS	RECOMMENDED SAFE JOB PROCEDURES
DRIVING TO LOCATION	<u>Dad Roads</u>	<u>slow down</u>
GAUGING TANKS OR PITS	<u>climbing ladder</u>	<u>safety Harness</u>
HOOKING UP/WALK AROUND, CHECK VALVES	<u>Loose connection</u>	<u>get tight as possible</u>
LOADING OR UNLOADING	<u>Friction in hoses</u>	<u>hook up ground wire</u>
UNHOOKING/WALK AROUND, CHECK FOR LEAKS	<u>water spill</u>	<u>Drain hoses</u>
GAUGING TANKS OR PITS	<u>N/A</u>	<u>N/A</u>
DRIVING FROM LOCATION	<u>other Traffic</u>	<u>stay Alert</u>
UNSCHEDULED EVENTS	<u>None</u>	

ENVIRONMENTAL CONDITION:

☒ DAY ☐ NIGHT ☐ CLEAR ☐ FOG ☐ DRIZZLE
☐ HUMID ☐ RAIN ☐ SNOW ☐ ICE ☒ DUST
☐ TEMP ☐ 32° OR LESS ☒ 32° TO 80° ☐ 80° OR MORE
☐ CHAIN REQ. ☐ HIGHWAY ☐ STEEP GRADES
☒ WIND/15 OR LESS ☐ 15-40 ☐ 40 OR MORE
☐ MUD ☐ MODERATE ☐ DEEP ☒ DRIED

IS THIS LOCATION LOCKED AND TAGGED OUT? ☐ YES ☐ NO

BY KEY REPRESENTATIVE? ☐ YES ☐ NO
BY COMPANY REP? ☐ YES ☐ NO

WORK AREA: OPEN TIGHT CONGESTED

LOCATION ☒ ☐ ☐
ELEVATED ☐ ☐ ☐
BELOW GROUND LEVEL ☐ ☐ ☐
CONFINED SPACE ☐ ☐ ☐
GROUND LEVEL ☐ ☐ ☐

BODY POSITION:

☒ CLIMBING ☒ PULLING ☐ PUSHING
☐ BENDING ☐ TWISTING ☐ TURNING
☐ STRETCHING ☐ REACHING ☐ JUMPING
☒ CROUCHING ☒ WALKING ☐ PINCH POINTS
☐ OTHER

	OIL	WATER	ROAD TIME OUT	A.M. P.M.	STOP TIME	A.M. P.M.	HRS.	SIGNATURE
1. BBLs. HAULED								REC'D BY
2. BBLs. HAULED		<u>40</u>	START TIME <u>2:00</u>	<u>PM</u>	STOP TIME <u>4:30</u>	<u>PM</u>	<u>2 1/2</u>	REC'D BY
3. BBLs. HAULED			START TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
4. BBLs. HAULED			START TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
5. BBLs. HAULED			START TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
6. BBLs. HAULED			START TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
7. BBLs. HAULED			START TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
8. BBLs. HAULED			START TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
9. BBLs. HAULED			ROAD TIME IN	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
TOTAL BBLs.		<u>40</u>	HIGH GAUGE		TOTAL HOURS <u>2 1/2</u>			\$

LOW GAUGE**REMARKS**Charge to Key Paul A

FUEL SURCHARGE
ENVIRONMENTAL SURCHARGE
SUBTOTAL
TAX
TOTAL

WERE THERE ANY ACCIDENTS OR SPILLS ON THIS JOB? ☐ YES ☒ NO DRIVER SIGNATURE X



Key Energy Services, Inc.

Four Corners

WATER DISPOSAL

(505) 334-6186

County Road 3500
Crouch Mesa Bypass

P.O. Box 900
Farmington, NM 87499

KEY ENERGY SERVICES, INC. Reserves the right to refuse any material being hauled into this disposal.

73908

DATE

10/11/01

CUSTOMER

Key Paul A Dept

WELL NAME/NUMBER

Navajo P #12

P # 7

TRUCKING COMPANY

Key

DRIVER

Sellers

UNIT NO. 1536

DELIVERY TICKET #

16428, 2291

LOAD	WATER	TIME	AM	PM	DRIVER SIGNATURE
1	40	1733			
2	40	1945			
3					

☐ H₂S ___ ppm

☐ Non Exempt

Load Description: _____

☐ No H₂S

☐ Waste Oil ___ bbls

☐ Black

☐ White Water Light Med Heavy

☐ Solid content ___ %

Loads @ _____

= _____

Company Representative Signature

Total = _____

**Key Energy Services, Inc.**

P.O. Box 900
5651 US Highway 64
Farmington, NM 87499
505-327-0416 • Fax 505-327-4962

164229

DATE: 10/4/01

CUSTOMER: Key P and A BILL TO LOCATION: Navajo P #7 RIG & NO.: 8 LEGALS:
FROM: Tank TO: Key SWD/73908 COUNTY: San Juan SECTION: 35
WORK ACTIVITY: pull DRIVER: Jim Sellers 137 TOWNSHIP: 32 N
COMPANY MAN: Henry TRUCK #: 1536 RANGE: 17W

PERSONAL PROTECTIVE EQUIPMENT REQUIRED AND/OR RECOMMENDED:

ALL PPE REQUIRED, SAFETY GLASSES, HARD HAT, STEEL TOES, 100% COTTON OUTER CLOTHING REQUIRED, COTTON GLOVES, SEAT BELTS, TIRE CHAINS AS REQUIRED

SEQUENCE OF BASIC JOB STEPS	POTENTIAL ACCIDENTS OR HAZARDS	RECOMMENDED SAFE JOB PROCEDURES
DRIVING TO LOCATION	Rough Roads	drive slow
GAUGING TANKS OR PITS	no ladder	do not Gauge 11
HOOING UP/WALK AROUND, CHECK VALVES	valve close to ground	dig out
LOADING OR UNLOADING	use clear tube	do not load oil or drip
UNHOOKING/WALK AROUND, CHECK FOR LEAKS	spills	Drain hoses
GAUGING TANKS OR PITS	no ladder	do not Gauge
DRIVING FROM LOCATION	School Buses	watch for them/they don't watch for you
UNSCHEDULED EVENTS	None	

ENVIRONMENTAL CONDITION:

☒ DAY ☐ NIGHT ☒ CLEAR ☐ FOG ☐ DRIZZLE
☐ HUMID ☐ RAIN ☐ SNOW ☐ ICE ☒ DUST
☐ TEMP ☐ 32° OR LESS ☒ 32° TO 80° ☐ 80° OR MORE
☐ CHAIN REQ. ☐ HIGHWAY ☒ STEEP GRADES
☒ WIND/15 OR LESS ☐ 15-40 ☐ 40 OR MORE
☐ MUD ☐ MODERATE ☐ DEEP ☒ DRIED

IS THIS LOCATION LOCKED AND TAGGED OUT? ☐ YES ☒ NOBY KEY REPRESENTATIVE? ☐ YES ☒ NOBY COMPANY REP? ☐ YES ☒ NO**WORK AREA:**

	OPEN	TIGHT	CONGESTED
LOCATION	☒	☐	☐
ELEVATED	☐	☐	☐
BELOW GROUND LEVEL	☐	☐	☐
CONFINED SPACE	☐	☐	☐
GROUND LEVEL	☐	☐	☐

BODY POSITION:

☐ CLIMBING ☒ PULLING ☐ PUSHING
☒ BENDING ☐ TWISTING ☐ TURNING
☐ STRETCHING ☐ REACHING ☐ JUMPING
☒ CROUCHING ☒ WALKING ☒ PINCH POINTS
☐ OTHER

	OIL	WATER	ROAD TIME	A.M.	STOP	A.M.	HRS.	SIGNATURE
1. BBLs. HAULED			OUT	P.M.	TIME	P.M.		REC'D BY
2. BBLs. HAULED		40	START TIME 4:30	AM	STOP TIME 7:00	PM	2 1/2	REC'D BY
3. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
4. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
5. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
6. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
7. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
8. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
9. BBLs. HAULED			ROAD TIME IN	A.M.	STOP TIME	A.M.		REC'D BY
TOTAL BBLs.		40					TOTAL HOURS 2 1/2	
HIGH GAUGE								PER \$ 137.50
LOW GAUGE								FUEL SURCHARGE 9.13
REMARKS Emptied Tank								ENVIRONMENTAL SURCHARGE 0.75
Charged to P and A								SUBTOTAL 142.38
								TAX 8.93
								TOTAL 142.38

WERE THERE ANY ACCIDENTS OR SPILLS ON THIS JOB? ☐ YES ☒ NO DRIVER SIGNATURE X Jim Sellers

**Key Energy Services, Inc.**

P.O. Box 900
5651 US Highway 64
Farmington, NM 87499
505-327-0416 • Fax 505-327-4962

164231

DATE: 10/5/01

CUSTOMER: Key P & A BILL TO LOCATION: Navajo P #12 RIG & NO.: 8 LEGALS:
FROM: Tank TO: Navajo M & P Battery COUNTY: San Juan SECTION: 35
WORK ACTIVITY: Pull Tank Dry DRIVER: Jim Sellers 137 TOWNSHIP: 32N
COMPANY MAN: Henry TRUCK #: 1536 RANGE: 17W

PERSONAL PROTECTIVE EQUIPMENT REQUIRED AND/OR RECOMMENDED:

ALL PPE REQUIRED, SAFETY GLASSES, HARD HAT, STEEL TOES, 100% COTTON OUTER CLOTHING REQUIRED, COTTON GLOVES, SEAT BELTS, TIRE CHAINS AS REQUIRED

SEQUENCE OF BASIC JOB STEPS	POTENTIAL ACCIDENTS OR HAZARDS	RECOMMENDED SAFE JOB PROCEDURES
DRIVING TO LOCATION	Steep Hills	watch for other vehicles
GAUGING TANKS OR PITS	N/A	
HOOING UP/WALK AROUND, CHECK VALVES	Threads on valves	make sure they are clean
LOADING OR UNLOADING	truck moving	wheel checks
UNHOOKING/WALK AROUND, CHECK FOR LEAKS	spills	Pull hoses dry
GAUGING TANKS OR PITS	N/A	
DRIVING FROM LOCATION	Bad Roads	slow down / lower gears
UNSCHEDULED EVENTS	none	

ENVIRONMENTAL CONDITION:

☒ DAY ☐ NIGHT ☒ CLEAR ☐ FOG ☐ DRIZZLE
☐ HUMID ☐ RAIN ☐ SNOW ☐ ICE ☒ DUST
☐ TEMP ☐ 32° OR LESS ☒ 32° TO 80° ☐ 80° OR MORE
☐ CHAIN REQ. ☐ HIGHWAY ☒ STEEP GRADES
☒ WIND/15 OR LESS ☐ 15-40 ☐ 40 OR MORE
☐ MUD ☐ MODERATE ☐ DEEP ☒ DRIED

IS THIS LOCATION LOCKED AND TAGGED OUT? ☐ YES ☐ NOBY KEY REPRESENTATIVE? ☐ YES ☐ NOBY COMPANY REP.? ☐ YES ☐ NO**WORK AREA:** OPEN TIGHT CONGESTEDLOCATION ☒ ☐ ☐ELEVATED ☐ ☐ ☐BELOW GROUND LEVEL ☐ ☐ ☐CONFINED SPACE ☐ ☐ ☐GROUND LEVEL ☐ ☐ ☐**BODY POSITION:**☐ CLIMBING ☒ PULLING ☐ PUSHING☒ BENDING ☐ TWISTING ☐ TURNING☒ STRETCHING ☐ REACHING ☐ JUMPING☒ CROUCHING ☒ WALKING ☐ PINCH POINTS☐ OTHER

	OIL	WATER	ROAD TIME	A.M.	STOP	A.M.	HRS.	SIGNATURE
1. BBLs. HAULED			OUT	P.M.	TIME	P.M.		REC'D BY
2. BBLs. HAULED		80	START TIME 10:30	A.M.	STOP TIME 2:00	P.M.	3 1/2	REC'D BY
3. BBLs. HAULED		10	START TIME 2:00	A.M.	STOP TIME 3:30	P.M.	1 1/2	REC'D BY
4. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
5. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
6. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
7. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
8. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
9. BBLs. HAULED			ROAD TIME IN	A.M.	STOP TIME	A.M.		REC'D BY
TOTAL BBLs.		90						

HIGH GAUGE

TOTAL HOURS 5

B5.00 PER \$ 275.00

LOW GAUGE

FUEL SURCHARGE 8.25

REMARKS

Pull Water and oil from Tank

Bad Roads

ENVIRONMENTAL SURCHARGE 1.50

SUBTOTAL 284.75

TAX

TOTAL 284.75

WERE THERE ANY ACCIDENTS OR SPILLS ON THIS JOB? ☐ YES ☒ NO DRIVER SIGNATURE X

Jim Sellers

**Key Energy Services, Inc.**

P.O. Box 900
5651 US Highway 64
Farmington, NM 87499
505-327-0416 • Fax 505-327-4962

164232

DATE: 10/5/01

CUSTOMER: Key P + A BILL TO LOCATION: Navajo M #1 RIG & NO.: 8 LEGALS:
FROM: Tank TO: Navajo M + P Battery #1 COUNTY: SECTION: 33
WORK ACTIVITY: Pull Tank Dry DRIVER: Jim Sellers 137 TOWNSHIP: 32N
COMPANY MAN: Henry TRUCK #: 1536 RANGE: 1W

PERSONAL PROTECTIVE EQUIPMENT REQUIRED AND/OR RECOMMENDED:

ALL PPE REQUIRED, SAFETY GLASSES, HARD HAT, STEEL TOES, 100% COTTON OUTER CLOTHING REQUIRED, COTTON GLOVES, SEAT BELTS, TIRE CHAINS AS REQUIRED

SEQUENCE OF BASIC JOB STEPS	POTENTIAL ACCIDENTS OR HAZARDS	RECOMMENDED SAFE JOB PROCEDURES
DRIVING TO LOCATION	deep washes	watch for holes
GAUGING TANKS OR PITS	N/A	
HOOING UP/WALK AROUND, CHECK VALVES	leaks	Bull plugs in valves
LOADING OR UNLOADING	spills	Bucket under valves
UNHOOKING/WALK AROUND, CHECK FOR LEAKS	open valves	close all valves before unhook
GAUGING TANKS OR PITS	N/A	
DRIVING FROM LOCATION	Bad Roads / Dust	slow, low gears
UNSCHEDULED EVENTS	None	

ENVIRONMENTAL CONDITION:

☒ DAY ☐ NIGHT ☒ CLEAR ☐ FOG ☐ DRIZZLE
☐ HUMID ☐ RAIN ☐ SNOW ☐ ICE ☒ DUST
☐ TEMP ☐ 32° OR LESS ☒ 32° TO 80° ☐ 80° OR MORE
☐ CHAIN REQ. ☐ HIGHWAY ☐ STEEP GRADES
☐ WIND/15 OR LESS ☒ 15-40 ☐ 40 OR MORE
☐ MUD ☐ MODERATE ☐ DEEP ☒ DRIED

IS THIS LOCATION LOCKED AND TAGGED OUT? ☐ YES ☐ NOBY KEY REPRESENTATIVE? ☐ YES ☐ NOBY COMPANY REP? ☐ YES ☐ NO

WORK AREA:

	OPEN	TIGHT	CONGESTED
LOCATION	☒	☐	☐
ELEVATED	☐	☐	☐
BELOW GROUND LEVEL	☐	☐	☐
CONFINED SPACE	☐	☐	☐
GROUND LEVEL	☒	☐	☐

BODY POSITION:

☐ CLIMBING ☒ PULLING ☒ PUSHING
☒ BENDING ☐ TWISTING ☐ TURNING
☐ STRETCHING ☐ REACHING ☐ JUMPING
☒ CROUCHING ☒ WALKING ☐ PINCH POINTS
☐ OTHER _____

	OIL	WATER	ROAD TIME OUT	A.M.	STOP TIME	A.M.	HRS.	SIGNATURE
1. BBLs. HAULED				P.M.		P.M.		REC'D BY
2. BBLs. HAULED		60	START TIME 3:30	A.M.	STOP TIME 6:00	A.M.	2 1/2	REC'D BY
3. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
4. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
5. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
6. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
7. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
8. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
9. BBLs. HAULED			ROAD TIME IN	A.M.	STOP TIME	A.M.		REC'D BY
TOTAL BBLs.		60					TOTAL HOURS 2 1/2	

HIGH GAUGE

TOTAL HOURS

155.00 \$ 137.50

LOW GAUGE

FUEL SURCHARGE 4.13

REMARKS

Pull tank Dry 2" valve
Bad Roads

ENVIRONMENTAL SURCHARGE 0.75

SUBTOTAL 142.38

TAX

TOTAL 142.38

WERE THERE ANY ACCIDENTS OR SPILLS ON THIS JOB? ☐ YES ☒ NO DRIVER SIGNATURE X

**Key Energy Services, Inc.**

P.O. Box 900
5651 US Highway 64
Farmington, NM 87499
505-327-0416 • Fax 505-327-4962

164233

DATE: 10/5/01

CUSTOMER: Key P & L BILL TO LOCATION: Navajo Pkwy RIG & NO.: 8 LEGALS:
FROM: Tank Battery TO: Key SWD COUNTY: San Juan SECTION: 35
WORK ACTIVITY: Pull Tank DRIVER: Jim Sellers 137 TOWNSHIP: 32N
COMPANY MAN: Henry TRUCK #: 1536 RANGE: 17W

PERSONAL PROTECTIVE EQUIPMENT REQUIRED AND/OR RECOMMENDED:

ALL PPE REQUIRED, SAFETY GLASSES, HARD HAT, STEEL TOES, 100% COTTON OUTER CLOTHING REQUIRED, COTTON GLOVES, SEAT BELTS, TIRE CHAINS AS REQUIRED

SEQUENCE OF BASIC JOB STEPS	POTENTIAL ACCIDENTS OR HAZARDS	RECOMMENDED SAFE JOB PROCEDURES
DRIVING TO LOCATION	Steep Hills	low gears
GAUGING TANKS OR PITS	climbing stairs	use handrails
HOOING UP/WALK AROUND, CHECK VALVES	Tall weeds	watch for lines
LOADING OR UNLOADING	over fill Tank / ^{water} thru scrubber	never overfill, check levels
UNHOOKING/WALK AROUND, CHECK FOR LEAKS	Spills	drain load lines
GAUGING TANKS OR PITS	opening lids on Tanks	slow / may be pressure
DRIVING FROM LOCATION	Pull onto Highway	Check Traffic
UNSCHEDULED EVENTS	Heavy Traffic	stay Alert, watch everything

ENVIRONMENTAL CONDITION:

☒ DAY ☐ NIGHT ☒ CLEAR ☐ FOG ☐ DRIZZLE
☐ HUMID ☐ RAIN ☐ SNOW ☐ ICE ☒ DUST
☐ TEMP ☐ 32° OR LESS ☒ 32° TO 80° ☐ 80° OR MORE
☐ CHAIN REQ. ☐ HIGHWAY ☒ STEEP GRADES
☐ WIND/15 OR LESS ☒ 15-40 ☐ 40 OR MORE
☐ MUD ☐ MODERATE ☐ DEEP ☒ DRIED

IS THIS LOCATION LOCKED AND TAGGED OUT? ☐ YES ☐ NO

BY KEY REPRESENTATIVE? ☐ YES ☐ NO
BY COMPANY REP.? ☐ YES ☐ NO

WORK AREA:

	OPEN	TIGHT	CONGESTED
LOCATION	☒	☐	☐
ELEVATED	☐	☐	☐
BELOW GROUND LEVEL	☐	☐	☐
CONFINED SPACE	☐	☐	☐
GROUND LEVEL	☒	☐	☐

BODY POSITION:

☒ CLIMBING ☒ PULLING ☐ PUSHING
☐ BENDING ☐ TWISTING ☐ TURNING
☐ STRETCHING ☐ REACHING ☐ JUMPING
☐ CROUCHING ☒ WALKING ☒ PINCH POINTS
☐ OTHER

	OIL	WATER	ROAD TIME	A.M.	STOP	A.M.	HRS.	SIGNATURE
1. BBLs. HAULED			OUT	P.M.	TIME	P.M.		REC'D BY
2. BBLs. HAULED		80	START TIME 6:00	A.M.	STOP TIME 10:00	A.M.	4	REC'D BY
3. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
4. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
5. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
6. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
7. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
8. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
9. BBLs. HAULED			ROAD TIME IN	A.M.	STOP TIME	A.M.		REC'D BY
TOTAL BBLs.		80	HIGH GAUGE		TOTAL HOURS 4		55.00	\$ 220.00

LOW GAUGE

REMARKS Wait for water, oil to settle in tank
before pulling load
Bad Roads, Heavy Traffic on Hwy

FUEL SURCHARGE 6.60
ENVIRONMENTAL SURCHARGE 1.20
SUBTOTAL 227.80
TAX
TOTAL 227.80

WERE THERE ANY ACCIDENTS OR SPILLS ON THIS JOB? ☐ YES ☒ NO DRIVER SIGNATURE X Jim Sellers

73952



Key Energy Services, Inc.

Four Corners

WATER DISPOSAL

(505) 334-6186

County Road 3500
Crouch Mesa Bypass

P.O. Box 900
Farmington, NM 87499

KEY ENERGY SERVICES, INC. Reserves the right to refuse any material being hauled into this disposal.

DATE

10/5/01

CUSTOMER

Key P & A Dept.

WELL NAME/NUMBER

Navajo P Battery #1

TRUCKING COMPANY

Key

DRIVER

Sellers

UNIT NO.

1536

DELIVERY TICKET #

164233

LOAD	WATER	TIME	AM	PM	DRIVER SIGNATURE
1	80				Jim Sellers
2					
3					

☐ H₂S ppm

☐ Non Exempt

☒ No H₂S

☐ Waste Oil bbls

☐ Black

☐ White Water Light Med Heavy

☐ Solid content %

Load Description:

/ Loads @ 65 = 65

Company Representative Signature *Jim Sellers*

Total =

**Key Energy Services, Inc.**

P.O. Box 900
5651 US Highway 64
Farmington, NM 87499
505-327-0416 • Fax 505-327-4962

164460

DATE: 10-11-01

CUSTOMER: Key P&H BILL TO LOCATION: Key P&H RIG & NO.: Key Rig #8 LEGALS:
FROM: Silver Tank TO: Key Disposal - TIERRA COUNTY: San Juan SECTION: 26
WORK ACTIVITY: DRIVER: Jerry Tudah #119 TOWNSHIP: 32 N
COMPANY MAN: Nathan C. TRUCK #: 1528 miles 53 RANGE: 17 W

PERSONAL PROTECTIVE EQUIPMENT REQUIRED AND/OR RECOMMENDED:

ALL PPE REQUIRED. SAFETY GLASSES, HARD HAT, STEEL TOES, 100% COTTON OUTER CLOTHING REQUIRED, COTTON GLOVES, SEAT BELTS, TIRE CHAINS AS REQUIRED

SEQUENCE OF BASIC JOB STEPS	POTENTIAL ACCIDENTS OR HAZARDS	RECOMMENDED SAFE JOB PROCEDURES
DRIVING TO LOCATION	<u>Other Vehicals. Extremely</u>	<u>Drive Very Slow. Look Ahead</u>
GAUGING TANKS OR PITS	<u>Rough Roads.</u>	<u>Count Gauge Take</u>
HOOING UP/WALK AROUND, CHECK VALVES	<u>Pinch Points. Vacuum. Pressure</u>	<u>Wear Gloves. Check Equipment</u>
LOADING OR UNLOADING	<u>Spills. Loose Equipment</u>	<u>Use Bucket. "</u>
UNHOOKING/WALK AROUND, CHECK FOR LEAKS	<u>Pressure in hose Tanks.</u>	<u>Look over Equipment and Tank</u>
GAUGING TANKS OR PITS	<u>Backing up.</u>	<u>Before Unloading.</u>
DRIVING FROM LOCATION	<u>Changes on Location</u>	<u>Look around First walk</u>
UNSCHEDULED EVENTS		<u>around Truck.</u>

ENVIRONMENTAL CONDITION:

☒ DAY ☐ NIGHT ☒ CLEAR ☐ FOG ☐ DRIZZLE
☐ HUMID ☐ RAIN ☐ SNOW ☐ ICE ☐ DUST
☐ TEMP ☐ 32° OR LESS ☒ 32° TO 80° ☐ 80° OR MORE
☐ CHAIN REQ. ☒ HIGHWAY ☒ STEEP GRADES
☐ WIND/15 OR LESS ☐ 15-40 ☐ 40 OR MORE
☐ MUD ☐ MODERATE ☐ DEEP ☒ DRIED

IS THIS LOCATION LOCKED AND TAGGED OUT? ☐ YES ☒ NOBY KEY REPRESENTATIVE? ☐ YES ☒ NOBY COMPANY REP? ☐ YES ☒ NO

WORK AREA: OPEN TIGHT CONGESTED

LOCATION ☒ ☐ ☐ELEVATED ☐ ☐ ☐BELOW GROUND LEVEL ☐ ☐ ☐CONFINED SPACE ☐ ☐ ☐GROUND LEVEL ☒ ☐ ☐

BODY POSITION:

☐ CLIMBING ☒ PULLING ☒ PUSHING
☒ BENDING ☐ TWISTING ☒ TURNING
☐ STRETCHING ☐ REACHING ☐ JUMPING
☒ CROUCHING ☐ WALKING ☐ PINCH POINTS
☐ OTHER _____

	OIL	WATER				HRS.	SIGNATURE
1. BBLs. HAULED		80	ROAD TIME OUT 6:00 4:00 P.M.	STOP TIME 3:00 2:00 A.M.		9	REC'D BY
2. BBLs. HAULED			START TIME A.M.	STOP TIME A.M.			REC'D BY
3. BBLs. HAULED			START TIME P.M.	STOP TIME P.M.			REC'D BY
4. BBLs. HAULED			START TIME A.M.	STOP TIME A.M.			REC'D BY
5. BBLs. HAULED			START TIME P.M.	STOP TIME P.M.			REC'D BY
6. BBLs. HAULED			START TIME A.M.	STOP TIME A.M.			REC'D BY
7. BBLs. HAULED			START TIME P.M.	STOP TIME P.M.			REC'D BY
8. BBLs. HAULED			START TIME A.M.	STOP TIME A.M.			REC'D BY
9. BBLs. HAULED			ROAD TIME IN A.M.	STOP TIME A.M.			REC'D BY
TOTAL BBLs.		80	HIGH GAUGE 11/14	TOTAL HOURS 9	55.00	PER \$ 495.00	
LOW GAUGE						FUEL SURCHARGE 14.85	
REMARKS Water is Extremely Black and oily. Solids.						ENVIRONMENTAL SURCHARGE 2.70	
P Tank Battery, There is a lot of waiting Time do to						SUBTOTAL 512.55	
Information not being Confirmed.						TAX 29.41	
						TOTAL 542.00	

WERE THERE ANY ACCIDENTS OR SPILLS ON THIS JOB? ☐ YES ☒ NO DRIVER SIGNATURE X Jerry Tudah



Key Energy Services, Inc.

P.O. Box 900
5651 US Highway 64
Farmington, NM 87499
505-327-0416 • Fax 505-327-4962

164471

DATE: 10-16-01

CUSTOMER: Key P & A BILL TO LOCATION: Navajo "M" RIG & NO.: 746 LEGALS:
FROM: Tank Battery #2 TO: Key Disposal #74256 COUNTY: San Juan SECTION: 26
WORK ACTIVITY: Production DRIVER: Terry Judah #119 TOWNSHIP: 32W
COMPANY MAN: Joe H TRUCK #: 1528 Miles 54.0 RANGE: 17W

PERSONAL PROTECTIVE EQUIPMENT REQUIRED AND/OR RECOMMENDED:

ALL PPE REQUIRED, SAFETY GLASSES, HARD HAT, STEEL TOES, 100% COTTON OUTER CLOTHING REQUIRED, COTTON GLOVES, SEAT BELTS, TIRE CHAINS AS REQUIRED

SEQUENCE OF BASIC JOB STEPS	POTENTIAL ACCIDENTS OR HAZARDS	RECOMMENDED SAFE JOB PROCEDURES
DRIVING TO LOCATION	<u>Extremely Rough, Other Vehicles Drive Slow, Look ahead</u>	
GAUGING TANKS OR PITS	<u>N/A</u>	<u>N/A</u>
HOOING UP/WALK AROUND, CHECK VALVES	<u>Pinch Point</u>	<u>Wear Gloves</u>
LOADING OR UNLOADING	<u>Leaks, Loose Fittings</u>	<u>check hoses, USE Bucket</u>
UNHOOKING/WALK AROUND, CHECK FOR LEAKS	<u>" Pressure, Vacuum</u>	<u>Block Pressure First</u>
GAUGING TANKS OR PITS	<u>Back in UP</u>	<u>Look around, Get help.</u>
DRIVING FROM LOCATION	<u>Changes on Location</u>	<u>Walk around Truck.</u>
UNSCHEDULED EVENTS		

ENVIRONMENTAL CONDITION:

☒ DAY ☐ NIGHT ☒ CLEAR ☐ FOG ☐ DRIZZLE
☐ HUMID ☐ RAIN ☐ SNOW ☐ ICE ☒ DUST
☐ TEMP ☐ 32° OR LESS ☐ 32° TO 80° ☐ 80° OR MORE
☐ CHAIN REQ. ☒ HIGHWAY ☒ STEEP GRADES
☐ WIND/15 OR LESS ☐ 15-40 ☐ 40 OR MORE
☐ MUD ☐ MODERATE ☐ DEEP ☒ DRIED

IS THIS LOCATION LOCKED AND TAGGED OUT? ☐ YES ☒ NO
BY KEY REPRESENTATIVE? ☐ YES ☒ NO
BY COMPANY REP.? ☐ YES ☒ NO

WORK AREA: OPEN TIGHT CONGESTED
LOCATION ☒ ☐ ☐
ELEVATED ☐ ☐ ☐
BELOW GROUND LEVEL ☐ ☐ ☐
CONFINED SPACE ☐ ☐ ☐
GROUND LEVEL ☒ ☐ ☐

BODY POSITION:

☐ CLIMBING ☒ PULLING ☐ PUSHING
☐ BENDING ☐ TWISTING ☒ TURNING
☐ STRETCHING ☐ REACHING ☐ JUMPING
☒ CROUCHING ☐ WALKING ☐ PINCH POINTS
☐ OTHER

	OIL	WATER	ROAD TIME OUT	STOP TIME	HRS.	SIGNATURE
1. BBLs. HAULED		<u>80</u>	<u>7:00</u> P.M.	<u>1:00</u> A.M.	<u>6</u>	REC'D BY
2. BBLs. HAULED			START TIME A.M. P.M.	STOP TIME A.M. P.M.		REC'D BY
3. BBLs. HAULED			START TIME A.M. P.M.	STOP TIME A.M. P.M.		REC'D BY
4. BBLs. HAULED			START TIME A.M. P.M.	STOP TIME A.M. P.M.		REC'D BY
5. BBLs. HAULED			START TIME A.M. P.M.	STOP TIME A.M. P.M.		REC'D BY
6. BBLs. HAULED			START TIME A.M. P.M.	STOP TIME A.M. P.M.		REC'D BY
7. BBLs. HAULED			START TIME A.M. P.M.	STOP TIME A.M. P.M.		REC'D BY
8. BBLs. HAULED			START TIME A.M. P.M.	STOP TIME A.M. P.M.		REC'D BY
9. BBLs. HAULED			ROAD TIME IN A.M. P.M.	STOP TIME A.M. P.M.		REC'D BY
TOTAL BBLs.		<u>80</u>			<u>6</u>	

HIGH GAUGE

TOTAL HOURS

5500 PER \$ 3320.00

LOW GAUGE

FUEL SURCHARGE 9.90

REMARKS About 25 to 30 bbls. Look Brown water after

ENVIRONMENTAL SURCHARGE 1.80

about it was black and soapy.

SUBTOTAL 341.70

D.O.T. Inspected Truck 30 min. last

TAX 19.45

TOTAL 361.35

WERE THERE ANY ACCIDENTS OR SPILLS ON THIS JOB? ☐ YES ☒ NO DRIVER SIGNATURE X Judah Terry

74256


Key Energy Services, Inc.

Four Corners

WATER DISPOSAL

(505) 334-6186

 County Road 3500
Crouch Mesa Bypass

 P.O. Box 900
Farmington, NM 87499

KEY ENERGY SERVICES, INC. Reserves the right to refuse any material being hauled into this disposal.

DATE

10-16-C1

CUSTOMER

Key P + A; Manajo M

WELL NAME/NUMBER

Tank #2

TRUCKING COMPANY

Key

DRIVER

Judah

UNIT NO.

1528

DELIVERY TICKET #

164471

LOAD	WATER	TIME	AM	PM	DRIVER SIGNATURE
1	80	12:35		✓	Judah
2					
3					

☐ H₂S ___ ppm

☐ Non Exempt

Load Description: _____

☒ No H₂S

☒ Waste Oil ___ bbls

☒ Black

☐ White Water Light Med Heavy

☒ Solid content ___%

Loads @ _____ = _____

 Company
Representative
Signature

Jimmy Bandster

Total = _____

san juan reproduction 291-26

**Key Energy Services, Inc.**

P.O. Box 900
5651 US Highway 64
Farmington, NM 87499
505-327-0416 • Fax 505-327-4962

172217

DATE: 10/24/01

CUSTOMER: Key P&A BILL TO LOCATION: Navajo M&P #1 RIG & NO.: Key #8 LEGALS:
FROM: Tanks TO: Tierra Land Farm COUNTY: San Juan SECTION: 35
WORK ACTIVITY: Pull water DRIVER: Jim Sellers 137 TOWNSHIP: 32N
COMPANY MAN: Henry TRUCK #: 1636 RANGE: 17W

PERSONAL PROTECTIVE EQUIPMENT REQUIRED AND/OR RECOMMENDED:

ALL PPE REQUIRED, SAFETY GLASSES, HARD HAT, STEEL TOES, 100% COTTON OUTER CLOTHING REQUIRED, COTTON GLOVES, SEAT BELTS, TIRE CHAINS AS REQUIRED

SEQUENCE OF BASIC JOB STEPS	POTENTIAL ACCIDENTS OR HAZARDS	RECOMMENDED SAFE JOB PROCEDURES
DRIVING TO LOCATION	Traffic	Be Alert
GAUGING TANKS OR PITS	N/A	
HOOKING UP/WALK AROUND, CHECK VALVES	Leaks	use good equipment
LOADING OR UNLOADING	oil in tank	Don't load oil
UNHOOKING/WALK AROUND, CHECK FOR LEAKS	spills	Drain Hoses
GAUGING TANKS OR PITS	N/A	
DRIVING FROM LOCATION	Rough Roads/steep Hill	Drive Slower
UNSCHEDULED EVENTS	N/A	

ENVIRONMENTAL CONDITION:

☒ DAY ☐ NIGHT ☒ CLEAR ☐ FOG ☐ DRIZZLE
☐ HUMID ☐ RAIN ☐ SNOW ☐ ICE ☐ DUST
☐ TEMP ☐ 32° OR LESS ☒ 32° TO 80° ☐ 80° OR MORE
☐ CHAIN REQ. ☐ HIGHWAY ☒ STEEP GRADES
☒ WIND/15 OR LESS ☐ 15-40 ☐ 40 OR MORE
☐ MUD ☐ MODERATE ☐ DEEP ☒ DRIED

IS THIS LOCATION LOCKED AND TAGGED OUT? ☐ YES ☒ NOBY KEY REPRESENTATIVE? ☐ YES ☐ NOBY COMPANY REP.? ☐ YES ☐ NO

WORK AREA: OPEN TIGHT CONGESTED

LOCATION ☒ ☐ ☐
ELEVATED ☐ ☐ ☐
BELOW GROUND LEVEL ☐ ☐ ☐
CONFINED SPACE ☐ ☐ ☐
GROUND LEVEL ☐ ☐ ☐

BODY POSITION:

☒ CLIMBING ☒ PULLING ☒ PUSHING
☐ BENDING ☐ TWISTING ☐ TURNING
☐ STRETCHING ☒ REACHING ☐ JUMPING
☒ CROUCHING ☒ WALKING ☐ PINCH POINTS
☐ OTHER _____

	OIL	WATER	ROAD TIME	A.M.	STOP	A.M.	HRS.	SIGNATURE
1. BBLs. HAULED			OUT	P.M.	TIME	P.M.		REC'D BY
2. BBLs. HAULED		60	START TIME 7:00	A.M.	STOP TIME 3:00	A.M.	8	REC'D BY
3. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
4. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
5. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
6. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
7. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
8. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
9. BBLs. HAULED			ROAD TIME IN	A.M.	STOP TIME	A.M.		REC'D BY
TOTAL BBLs.		60					8	

HIGH GAUGE

TOTAL HOURS

LOW GAUGE

REMARKS Pull water from under oil
Wait time to unload at tierra
Steam out truck after unloading

5500 PER \$ 44109
FUEL SURCHARGE 13.20
ENVIRONMENTAL SURCHARGE 2.40
SUBTOTAL 455.60
TAX 26.20
TOTAL 481.80

WERE THERE ANY ACCIDENTS OR SPILLS ON THIS JOB? ☐ YES ☒ NO DRIVER SIGNATURE X

**Key Energy Services, Inc.**

P.O. Box 900
5651 US Highway 64
Farmington, NM 87499
505-327-0416 • Fax 505-327-4962

169868

DATE: 11/26/01

CUSTOMER: Key P & A BILL TO LOCATION: Navajo M & P SWD RIG & NO.: LEGALS:
FROM: Tank TO: Key SWD- COUNTY: San Juan SECTION: 32
WORK ACTIVITY: Pull water DRIVER: Jim Sellers 137 TOWNSHIP: 35 N
COMPANY MAN: Joe TRUCK #: 1536 RANGE: 12 W

PERSONAL PROTECTIVE EQUIPMENT REQUIRED AND/OR RECOMMENDED:

ALL PPE REQUIRED, SAFETY GLASSES, HARD HAT, STEEL TOES, 100% COTTON OUTER CLOTHING REQUIRED, COTTON GLOVES, SEAT BELTS, TIRE CHAINS AS REQUIRED

SEQUENCE OF BASIC JOB STEPS	POTENTIAL ACCIDENTS OR HAZARDS	RECOMMENDED SAFE JOB PROCEDURES
DRIVING TO LOCATION	Traffic	Be Alert
GAUGING TANKS OR PITS	N/A	
HOOKING UP/WALK AROUND, CHECK VALVES	old valves	good connections
LOADING OR UNLOADING	Leaks	use good equipment
UNHOOKING/WALK AROUND, CHECK FOR LEAKS	spills	Drain hoses
GAUGING TANKS OR PITS	N/A	
DRIVING FROM LOCATION	Steep hills	
UNSCHEDULED EVENTS	Snow	Drive slower

ENVIRONMENTAL CONDITION:

☒ DAY ☐ NIGHT ☒ CLEAR ☐ FOG ☐ DRIZZLE
☐ HUMID ☐ RAIN ☐ SNOW ☐ ICE ☐ DUST
☒ TEMP ☒ 32° OR LESS ☐ 32° TO 80° ☐ 80° OR MORE
☐ CHAIN REQ. ☒ HIGHWAY ☒ STEEP GRADES
☒ WIND/15 OR LESS ☐ 15-40 ☐ 40 OR MORE
☒ MUD ☒ MODERATE ☐ DEEP ☐ DRIED

IS THIS LOCATION LOCKED AND TAGGED OUT? ☐ YES ☒ NO
BY KEY REPRESENTATIVE? ☐ YES ☐ NO
BY COMPANY REP.? ☐ YES ☐ NO

WORK AREA: OPEN TIGHT CONGESTED
LOCATION ☒ ☐ ☐
ELEVATED ☐ ☐ ☐
BELOW GROUND LEVEL ☐ ☐ ☐
CONFINED SPACE ☐ ☐ ☐
GROUND LEVEL ☐ ☐ ☐

BODY POSITION:

☒ CLIMBING ☒ PULLING ☒ PUSHING
☒ BENDING ☐ TWISTING ☒ TURNING
☐ STRETCHING ☒ REACHING ☐ JUMPING
☐ CROUCHING ☒ WALKING ☒ PINCH POINTS
☐ OTHER

	OIL	WATER	ROAD TIME	A.M.	STOP	A.M.	HRS.	SIGNATURE
1. BBLs. HAULED			OUT	P.M.	TIME	P.M.		REC'D BY
2. BBLs. HAULED		80	START TIME 7:00	A.M.	STOP TIME 1:00	A.M.	6	REC'D BY
3. BBLs. HAULED		80	START TIME 1:00	P.M.	STOP TIME 7:00	P.M.	6	REC'D BY
4. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
5. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
6. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
7. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
8. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
9. BBLs. HAULED			ROAD TIME IN	A.M.	STOP TIME	A.M.		REC'D BY
TOTAL BBLs.		120					TOTAL HOURS 12	5500 PER \$ 66000
HIGH GAUGE								FUEL SURCHARGE 19.80
LOW GAUGE								ENVIRONMENTAL SURCHARGE 3.60
REMARKS: Bad Roads								SUBTOTAL 683.40
								TAX 39.30
								TOTAL 722.70

WERE THERE ANY ACCIDENTS OR SPILLS ON THIS JOB? ☐ YES ☒ NO DRIVER SIGNATURE X

Jim Sellers

75432



Key Energy Services, Inc.

Four Corners

WATER DISPOSAL

(505) 334-6186

County Road 3500
Crouch Mesa BypassP.O. Box 900
Farmington, NM 87499

KEY ENERGY SERVICES, INC. Reserves the right to refuse any material being hauled into this disposal.

DATE

CUSTOMER

WELL NAME/NUMBER

TRUCKING COMPANY

DRIVER

DELIVERY TICKET #

LOAD	WATER	TIME	AM	PM	DRIVER SIGNATURE
1	80	12:45		-	Jim Sellers
2	80 bbls	4:55		-	Jim Sellers
3					

☐ H₂S ___ ppm☒ No H₂S☐ Black☐ Solid content ___%☐ Non Exempt☐ Waste Oil ___ bbls☐ White Water Light Med Heavy

Load Description: _____

140A-1CE23

2

Loads @ _____ = _____

Company
Representative
Signature

Jimmy Paulston

Total = 131.48

san juan reproduction 291-26

**Key Energy Services, Inc.**

P.O. Box 900
5651 US Highway 64
Farmington, NM 87499
505-327-0416 • Fax 505-327-4962

172515

DATE: 12/14/01

CUSTOMER: Key P&A BILL TO LOCATION: Navajo Natl Forest RIG & NO.: 8 Key LEGALS:
FROM: Tank TO: Key SWD 36043 COUNTY: San Juan SECTION: 35
WORK ACTIVITY: Pull water DRIVER: Jim Sellers 137 TOWNSHIP: 32
COMPANY MAN: TRUCK #: 1636 RANGE: 17

PERSONAL PROTECTIVE EQUIPMENT REQUIRED AND/OR RECOMMENDED:

ALL PPE REQUIRED, SAFETY GLASSES, HARD HAT, STEEL TOES, 100% COTTON OUTER CLOTHING REQUIRED, COTTON GLOVES, SEAT BELTS, TIRE CHAINS AS REQUIRED

SEQUENCE OF BASIC JOB STEPS	POTENTIAL ACCIDENTS OR HAZARDS	RECOMMENDED SAFE JOB PROCEDURES
DRIVING TO LOCATION	Traffic	Be Alert
GAUGING TANKS OR PITS	N/A	
HOOKEING UP/WALK AROUND, CHECK VALVES	Static Electricity	Ground clamps
LOADING OR UNLOADING	Leaks	good connections
UNHOOKING/WALK AROUND, CHECK FOR LEAKS	Spills	drain hoses
GAUGING TANKS OR PITS	N/A	
DRIVING FROM LOCATION	Steep hills	Lower gears
UNSCHEDULED EVENTS	N/A	

ENVIRONMENTAL CONDITION:

☒ DAY ☐ NIGHT ☒ CLEAR ☐ FOG ☐ DRIZZLE
☐ HUMID ☐ RAIN ☒ SNOW ☒ ICE ☐ DUST
☒ TEMP ☒ 32° OR LESS ☐ 32° TO 80° ☐ 80° OR MORE
☐ CHAIN REQ. ☒ HIGHWAY ☒ STEEP GRADES
☒ WIND/15 OR LESS ☐ 15-40 ☐ 40 OR MORE
☐ MUD ☐ MODERATE ☐ DEEP ☒ DRIED

IS THIS LOCATION LOCKED AND TAGGED OUT? ☐ YES ☐ NOBY KEY REPRESENTATIVE? ☐ YES ☐ NOBY COMPANY REP.? ☐ YES ☐ NO**WORK AREA:**

	OPEN	TIGHT	CONGESTED
LOCATION	☒	☐	☐
ELEVATED	☐	☐	☐
BELOW GROUND LEVEL	☐	☐	☐
CONFINED SPACE	☐	☐	☐
GROUND LEVEL	☐	☐	☐

BODY POSITION:

☒ CLIMBING ☒ PULLING ☒ PUSHING
☒ BENDING ☒ TWISTING ☐ TURNING
☐ STRETCHING ☒ REACHING ☐ JUMPING
☐ CROUCHING ☒ WALKING ☒ PINCH POINTS
☐ OTHER

	OIL	WATER	ROAD TIME	A.M.	STOP	A.M.	HRS.	SIGNATURE
1. BBLs. HAULED			OUT	P.M.	TIME	P.M.		REC'D BY
2. BBLs. HAULED		80	START TIME 7:00	A.M.	STOP TIME 11:00	A.M.	6	REC'D BY
3. BBLs. HAULED		80	START TIME 1:00	A.M.	STOP TIME 7:00	A.M.	6	REC'D BY
4. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
5. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
6. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
7. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
8. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
9. BBLs. HAULED			ROAD TIME IN	A.M.	STOP TIME	A.M.		REC'D BY
TOTAL BBLs.		160						
			HIGH GAUGE 14'				TOTAL HOURS 12	55.00 PER \$ 660.00
			LOW GAUGE 8'					FUEL SURCHARGE 19.80

REMARKS	ENVIRONMENTAL SURCHARGE 3.60
	SUBTOTAL 683.40
	TAX 39.30
	TOTAL 722.70

WERE THERE ANY ACCIDENTS OR SPILLS ON THIS JOB? ☐ YES ☒ NO DRIVER SIGNATURE X Jim Sellers



Key Energy Services, Inc.
Four Corners

WATER DISPOSAL

(505) 334-6186

County Road 3500
Crouch Mesa Bypass

P.O. Box 900
Farmington, NM 87499

KEY ENERGY SERVICES, INC. Reserves the right to refuse any material being hauled into this disposal.

760280

DATE 12-14-01

CUSTOMER Key P+A

WELL NAME/NUMBER Arturo N+P SWD

TRUCKING COMPANY Key

DRIVER Sellers UNIT NO. 1536

DELIVERY TICKET # 172515

LOAD	WATER	TIME	AM	PM	DRIVER SIGNATURE
1	86 bbls	1:35			J. Sellers
2					
3					

☐ H₂S ___ ppm

☐ Non Exempt

Load Description: _____

☒ No H₂S

☐ Waste Oil ___ bbls

☐ Black

☐ White Water Light Med Heavy

☐ Solid content ___ %

60 X 1.0833

Company

Representative

Signature

[Signature]

Loads @ 65⁰⁰ = 65⁰⁰

3.74

Total = 68.74



Key Energy Services, Inc.

Four Corners

WATER DISPOSAL

(505) 334-6186

County Road 3500
Crouch Mesa Bypass

P.O. Box 900
Farmington, NM 87499

KEY ENERGY SERVICES, INC. Reserves the right to refuse any material being hauled into this disposal.

760430

DATE 12-14-01

CUSTOMER Key Well A

WELL NAME/NUMBER Well 11.2 # 8 Key

TRUCKING COMPANY Key

DRIVER Sellers UNIT NO. 1536

DELIVERY TICKET # 172515

LOAD	WATER	TIME	AM	PM	DRIVER SIGNATURE
1	80	1801			Jim Sellers
2					
3					

☐ H₂S ___ ppm

☐ Non Exempt

Load Description: _____

☒ No H₂S

☐ Waste Oil ___ bbls

☐ Black

☐ White Water Light Med Heavy

☐ Solid content ___ %

100 X 1.0833

Loads @ 65 = 165

3.74

Company Representative
Signature

[Signature]

Total = 408.74

**Key Energy Services, Inc.**

P.O. Box 900
5651 US Highway 64
Farmington, NM 87499
505-327-0416 • Fax 505-327-4962

174056

DATE: 1/3/02

CUSTOMER: Key P & A BILL TO LOCATION: Navajo M & P SWB RIG & NO.: Key #8
FROM: Tank TO: Key SWB 76601 COUNTY: San Juan
WORK ACTIVITY: Pull water DRIVER: Jim Sellers TRUCK #: 1346
COMPANY MAN: Denny LEGAL SECTION: 15 TOWNSHIP: 34 RANGE: 12

PERSONAL PROTECTIVE EQUIPMENT REQUIRED AND/OR RECOMMENDED:

ALL PPE REQUIRED, SAFETY GLASSES, HARD HAT, STEEL TOES, 100% COTTON OUTER CLOTHING REQUIRED, COTTON GLOVES, SEAT BELTS, TIRE CHAINS AS REQUIRED

SEQUENCE OF BASIC JOB STEPS	POTENTIAL ACCIDENTS OR HAZARDS	RECOMMENDED SAFE JOB PROCEDURES
DRIVING TO LOCATION	Traffic	Be Alert
GAUGING TANKS OR PITS	N/A	
HOOING UP/WALK AROUND, CHECK VALVES	unload hoses	move slowly one hose at a time
LOADING OR UNLOADING	Leaks	Good connections
UNHOOKING/WALK AROUND, CHECK FOR LEAKS	Spills	Drain hoses
GAUGING TANKS OR PITS	N/A	
DRIVING FROM LOCATION	Steep hills	Drive slower Low gear
UNSCHEDULED EVENTS	N/A	

ENVIRONMENTAL CONDITION:

☒ DAY ☐ NIGHT ☐ CLEAR ☐ FOG ☐ DRIZZLE
☐ HUMID ☐ RAIN ☐ SNOW ☐ ICE ☐ DUST
☐ TEMP ☐ 32° OR LESS ☐ 32° TO 80° ☐ 80° OR MORE
☐ CHAIN REQ. ☐ HIGHWAY ☐ STEEP GRADES
☒ WIND/15 OR LESS ☐ 15-40 ☐ 40 OR MORE
☐ MUD ☐ MODERATE ☐ DEEP ☐ DRIED

IS THIS LOCATION LOCKED AND TAGGED OUT? ☐ YES ☒ NOBY KEY REPRESENTATIVE? ☐ YES ☒ NOBY COMPANY REP.? ☐ YES ☒ NO**WORK AREA:**

	OPEN	TIGHT	CONGESTED
LOCATION	☐	☒	☐
ELEVATED	☐	☐	☐
BELOW GROUND LEVEL	☐	☐	☐
CONFINED SPACE	☐	☐	☐
GROUND LEVEL	☐	☐	☐

BODY POSITION:

☒ CLIMBING ☒ PULLING ☐ PUSHING
☒ BENDING ☒ TWISTING ☐ TURNING
☐ STRETCHING ☒ REACHING ☒ JUMPING
☐ CROUCHING ☒ WALKING ☐ PINCH POINTS
☐ OTHER

	OIL	WATER	ROAD TIME	A.M.	STOP	A.M.	HRS.	SIGNATURE
1. BBLs. HAULED			OUT	P.M.	TIME	P.M.		REC'D BY
2. BBLs. HAULED		60	START TIME 6:00	A.M.	STOP TIME 2:00	A.M.	8	REC'D BY
3. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
4. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
5. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
6. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
7. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
8. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
9. BBLs. HAULED			ROAD TIME IN	A.M.	STOP TIME	A.M.		REC'D BY
TOTAL BBLs.		60						

HIGH GAUGE

TOTAL HOURS 8

55.00 PER \$ 440.00

LOW GAUGE

FUEL SURCHARGE 13.20

REMARKS

ENVIRONMENTAL SURCHARGE 2.40

SUBTOTAL 455.60

TAX 20.20

TOTAL 481.80

WERE THERE ANY ACCIDENTS OR SPILLS ON THIS JOB? ☐ YES ☒ NO DRIVER SIGNATURE X Jim Sellers

766010

**Key Energy Services, Inc.**

Four Corners

WATER DISPOSALCounty Road 3500
Crouch Mesa Bypass

(505) 334-6186

P.O. Box 900
Farmington, NM 87499

KEY ENERGY SERVICES, INC. Reserves the right to refuse any material being hauled into this disposal.

DATE

1-3-02

CUSTOMER

Key P & A

WELL NAME/NUMBER

Navajo M + P SWD

TRUCKING COMPANY

Key

DRIVER

Sellers

UNIT NO.

1546

DELIVERY TICKET #

174056

LOAD	WATER	TIME	AM	PM	DRIVER SIGNATURE
1	80	1:50		✓	<i>[Signature]</i>
2					
3					

☐ H₂S ___ ppm☐ Non Exempt☒ No H₂S☒ Waste Oil 10 bbls☐ Black☐ White Water Light Med Heavy☐ Solid content ___%Higher charge
due to pig

Load Description: _____

60X 2.50

Company
Representative
Signature*Jimmy Bankston*

Loads @

150^{gal}

=

150^{gal}

8.63

Total = 158.63

san juan reproduction 291-26

**Key Energy Services, Inc.**

P.O. Box 900
5651 US Highway 64
Farmington, NM 87499
505-327-0416 • Fax 505-327-4962

ore

164227

DATE: 10/4/01

CUSTOMER: Key Energy BILL TO LOCATION: Navajo M² RIG & NO.: 8 LEGALS:
FROM: Tank on water truck TO: Key Dispersal/13899 COUNTY: San Juan SECTION: 33
WORK ACTIVITY: Empty Tank DRIVER: Jim Sellers 137 TOWNSHIP: 32 N
COMPANY MAN: Henry TRUCK #: 1536 RANGE: 17W

PERSONAL PROTECTIVE EQUIPMENT REQUIRED AND/OR RECOMMENDED:

ALL PPE REQUIRED, SAFETY GLASSES, HARD HAT, STEEL TOES, 100% COTTON OUTER CLOTHING REQUIRED, COTTON GLOVES, SEAT BELTS, TIRE CHAINS AS REQUIRED

SEQUENCE OF BASIC JOB STEPS	POTENTIAL ACCIDENTS OR HAZARDS	RECOMMENDED SAFE JOB PROCEDURES
DRIVING TO LOCATION	<u>Rutted Roads</u>	<u>slow down</u>
GAUGING TANKS OR PITS	<u>N/A</u>	<u>N/A</u>
HOOKING UP/WALK AROUND, CHECK VALVES	<u>hose over top of truck</u>	<u>Have Help</u>
LOADING OR UNLOADING	<u>hose stuck on bottom</u>	<u>put hose in a little at a time</u>
UNHOOKING/WALK AROUND, CHECK FOR LEAKS	<u>oil in hoses</u>	<u>Drain if possible</u>
GAUGING TANKS OR PITS	<u>N/A</u>	<u>N/A</u>
DRIVING FROM LOCATION	<u>Crossing Washes</u>	<u>watch for deep sand</u>
UNSCHEDULED EVENTS	<u>pull water from other Truck</u>	<u>Have Help.</u>

ENVIRONMENTAL CONDITION:

☒ DAY ☐ NIGHT ☒ CLEAR ☐ FOG ☐ DRIZZLE
☐ HUMID ☐ RAIN ☐ SNOW ☐ ICE ☒ DUST
☐ TEMP ☐ 32° OR LESS ☒ 32° TO 80° ☐ 80° OR MORE
☐ CHAIN REQ. ☐ HIGHWAY ☐ STEEP GRADES
☒ WIND/15 OR LESS ☐ 15-40 ☐ 40 OR MORE
☐ MUD ☐ MODERATE ☐ DEEP ☒ DRIED

IS THIS LOCATION LOCKED AND TAGGED OUT? ☐ YES ☐ NOBY KEY REPRESENTATIVE? ☐ YES ☐ NOBY COMPANY REP.? ☐ YES ☐ NO

WORK AREA: OPEN TIGHT CONGESTED

LOCATION ☐ ☐ ☒ELEVATED ☐ ☐ ☐BELOW GROUND LEVEL ☐ ☐ ☐CONFINED SPACE ☐ ☐ ☐GROUND LEVEL ☐ ☐ ☐

BODY POSITION:

☐ CLIMBING ☒ PULLING ☐ PUSHING
☐ BENDING ☒ TWISTING ☐ TURNING
☐ STRETCHING ☒ REACHING ☐ JUMPING
☐ CROUCHING ☒ WALKING ☒ PINCH POINTS
☐ OTHER _____

	OIL	WATER	ROAD TIME	A.M.	STOP	A.M.	HRS.	SIGNATURE
1. BBLs. HAULED			OUT	P.M.	TIME	P.M.		REC'D BY
2. BBLs. HAULED		<u>80</u>	START TIME <u>10:00</u>	<u>A.M.</u>	STOP TIME <u>2:00</u>	<u>P.M.</u>	<u>4</u>	REC'D BY
3. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
4. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
5. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
6. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
7. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
8. BBLs. HAULED			START TIME	A.M.	STOP TIME	A.M.		REC'D BY
9. BBLs. HAULED			ROAD TIME IN	A.M.	STOP TIME	A.M.		REC'D BY
TOTAL BBLs.		<u>80</u>					<u>4</u>	

HIGH GAUGE

TOTAL HOURS

LOW GAUGE

REMARKS

Charge to P and A

FUEL

SURCHARGE

ENVIRONMENTAL

SURCHARGE

SUBTOTAL

TAX

TOTAL

WERE THERE ANY ACCIDENTS OR SPILLS ON THIS JOB? ☐ YES ☒ NO

DRIVER SIGNATURE X

Jim Sellers